

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

3 NMOCD 1 DE 1 Dugan 1 File

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH	8. Farm or Lease Name High Adventure
3. Address of Operator P O Box 809, Farmington, NM 87499	9. Well No. 2
4. Location of Well UNIT LETTER M, 790 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 25N RANGE 2W NMPM.	10. Field and Pool, or Whdecat G-G-G DAKOTA & CAVILAN MANCOS
15. Elevation (Show whether DF, RT, GR, etc.) 7315' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached report of 5½" casing and cement.

RECEIVED
OCT 02 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen TITLE Field Supt. DATE 10/1/86

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 02 1986

CONDITIONS OF APPROVAL, IF ANY:

JEROME P. McHUGH
High Adventure #2

Reached TD of 8270' KB on 9/29/86.

Ran 25 jts. of 5-1/2", L-80, 17#, LT&C csg. (996.17')
157 jts. of 5-1/2", K-55, 17#, LT&C csg. (6346.94')
23 jts. of 5-1/2", L-80, 17#, LT&C csg. (949.62')

Landed at 8261' KB with Dowell DV tools at 6047' & 3749' KB.

Cemented as follows:

1st stage 10 bbl. mud flush
440 sx 50/50 poz w/ 2% gel, 6-1/4#/sk Kolite & 1/4 #/sk celo flake
Plug down at 8:45 am. Float checked good. (612 cu.ft.)
Circulated with rig pump 3 hrs.
2nd stage 10 bbl. mud flush
230 sx 65/35 poz w/ 12% gel & 1/4 #/sk celo flake
200 sx 50/50 poz w/ 2% gel, 6-1/4 #/sk Kolite & 1/4 #/sk celo flake
Plug down at 1:00 pm. Float checked good. (881 cu.ft.)
Circulated with rig pump 2 hrs.
3rd stage 10 bbl. mud flush
400 sx 65/35 poz w/ 12% gel & 1/4 #/sk celo flake
75 sx 50/50 poz w/ 2% gel, 6-1/4 #/sk Kolite & 1/4 #/sk celo flake
Plug down at 3:50 pm. Float checked good. (1152 cu.ft.)

Cemented with full returns throughout job with 2 bbls. of good cement circulated to surface.

Released rig at 5:30 pm 9/30/86.

RECEIVED
OCT 02 1986
OIL CON. DIV.
DIST. 3