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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
High Adventure
9. Well No.
1
10. Field and Pool, or Wildcat
Gavilan-Grnhn-Graneros
Dakota & Gavilan Mancos
12. County
Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
JEROME P. McHUGH
3. Address of Operator
P O Box 809, Farmington, NM 87499
4. Location of Well
UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North 9</u> LINE AND <u>790</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
7320' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for details of 5½" casing and cement.

RECEIVED
OCT 21 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James S. Hazen</u>	TITLE <u>Field Supt.</u>	DATE <u>10/20/86</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>OCT 21 1986</u>

CONDITIONS OF APPROVAL, IF ANY:

JEROME P. McHUGH
High Adventure #1

10/3/86

Pressure tested surface casing at 800 psi for 30 min. Test good.

10/18/86

Rigged up and ran 1073' of 5-1/2", L-80, 17#, LT&C csg.,
6241' of 5-1/2", K-55, 17#, LT&C csg. &
1028' of 5-1/2", L-80, 17#, LT&C csg.
Landed at 3336' KB with DV tools at 3760' & 6118'.

Rigged up and washed to T.D. & circulated.

Rigged up and cemented as follows:

1st stage: 10 bbls. mud flush
500 sx 50/50 poz w/ 2% gel, 6-1/4#/sk Kolite & 1/4#/sk celoflake
(695 cu.ft.).
Plug down at 5:15 p.m. 10/17/86.
Opened DV tool & circulated 11 hrs. while waiting for cement.

2nd stage: 10 bbl. mud flush
275 sx 65/35 poz w/ 12% gel & 1/4#/sk celoflake &
200 sx 50/50 poz w/ 2% gel, 6-1/4#/sk Kolite & 1/4#/sk celoflake
(399 cu.ft.).
Plug down at 5:20 a.m. 10/18/86.
Opened DV tool & circulated 1 hr.

3rd stage: 10 bbl. mud flush
450 sx 65/35 poz w/ 12% gel & 1/4#/sk celoflake &
75 sx 50/50 poz w/ 2% gel, 6-1/4#/sk Kolite & 1/4#/sk celoflake
(1284 cu.ft.).
Plug down at 7:45 a.m., 10/18/86, with full returns throughout all
3 stages & 20 bbl. cement circulated to surface.

Rig released at 12:45 p.m. 10/18/86.