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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

PISTE OF USA WISTON Energy, Minerals and Natural Resources Department

Revised 1-1-89
Sue Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Berzos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOT	RANS	ORT OIL A	AD NAIS	31 0 10 0. 10	Well AM	No.		
lor				•		1	329-240	51	
Oryx Energy Compar	JU 322								
P. O. Box 1861, Mi		exas	79702						
P. O. BOX 1861, M. m. (s) for Filing (Check proper box)					(Please explain)	Cliece	ive 3-1	-90	
Well	Chan	ge in Trans	sporter of:	To Corre	ct C-104	dated	2-16-90		
mpletion -	Oil	∑ Dry		1. Char	nge Oil T v laid oa	ranspor s trans	ter port li	ne to sa	les po
Se in Obstance —	Casinghead Gas	Con	deamie	2. Ory	o, alloca	tion m	eter be	longs to	Oryx.
nge of operator give name deless of previous operator				ALS	, 411001				
DESCRIPTION OF WELL A	ND LEASE					Kind of	Lacco	Leas	e Na
- Name	Well		Name, Including	Formation		State, Fo	ederal or Fee	NM-015	
High Adventure (BPO)	!	L G	avilan Mar	icos				876-3	
stice			.,		. 790 ·	Eco	From The	East	
Unit Letter H	:1650	Fee	t From TheN	OFTII LINE					
o	25N	Rat	nge 2W	, NM	PM, Ri	o Arrib	a 		County
Section 8 Township									
DESIGNATION OF TRANS	SPORTER C	F OIL	AND NATUR	AL GAS	eddress to whi	ch approved o	opy of this fo	rm is to be sen	9
ne of Authorized Transporter of Oil	TX or (Condensate		n 0 E	1289.	Farming	gton, N	.M. 8745	19-4285
Meridian Oil, Inc.		TT ~~	Dry Gas	Address (Gire	e address to whi	ick approves i	مر جين ان فرطود	# MC 15 10 00 00	1)
me of Authorized Transporter of Casing	head Gas	<u>X</u> or		P. O. I	30x 1861.	<u>Midlan</u>	<u>d. Texas</u>	s <u>79702</u>	
Oryx Energy Company well produces oil or liquids,	Unit Sec	TV		is gas actually	y connected?	When	7		
- harrise of tents.	п		5N 2W	Yes_					
his production is commingled with that f	from any other k	mae or poo	i, give commingli	ing order numi	ber:				
. COMPLETION DATA			Gas Well	New Well		Deepea	Plug Back	Sarne Res'v	Diff Res'v
Designate Type of Completion		il Well	i Gas wen	100		<u>i </u>	L	<u> </u>	<u> </u>
	Date Compl. R	teady to Pr	od.	Total Depth			P.B.T.D.		
ste Spudded				Top Oil/Gas	Day		Tubing Dep		
evations (DF, RKB, RT, GR, etc.)	Name of Produ	scing Form	ntion	Tob Officer	ray		Total 2-1		
							Depth Casing Shoe		
erforations							<u> </u>		
	77.1	BING. C	ASING AND	CEMENT	ING RECOR	D C		SACKS CEM	ENT
HOLE SIZE	CASI	IG & TUB	ING SIZE		DEPTH SET	· 	 	SAUNS CEM	EIVI
HOLE SIZE	1			<u> </u>					
	ST FOR AL	LOWA	BLE						
7. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE fload oil and mus	st be equal to	or exceed top at	lowable for th	us depth or be	e for full 24 ho	es.)
IL WELL (Test must be after	ST FOR AL recovery of total	LOWA	BLE fload oil and mus	rs be equal to	or exceed top al Method (Flow, p	ilowable for th ownp, gas lift,	is depth or be	e for full 24 ho	en.)
IL WELL (Test must be after	Date of Test	WOLLENE O	BLE fload oil and mus			lowable for th	is depth or be	e for full 24 ho	E [
/. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rua To Tank Length of Test	recovery of local	WOLLENE O	BLE fload oil and mus	Producing I		llowable for th ownp, gas lift,	16. Es		8
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test Tubing Press	WOLLENE O	BLE fload oil and mus		saire	llowable for th ownp, gas lift,	16. Es	e for full 24 ho	8
OIL WELL (Test must be after Date First New Oil Rua To Tank	Date of Test	WOLLENE O	BLE fload oil and mus	Casing Pro	saire	lowable for th	Dan PE	B 2 6 199	8
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Press	WOLLENE O	BLE fload oil and mus	Casing Pro	saire Na	lowable for th nump, gas lift,	OIL	B2 6 199 CON.	8
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Press Oil - Bbls.	and America	BLE fload oil and mus	Casing Pro	saire	lowable for th	OIL	B 2 6 199	8
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Press Oil - Bbls.	aire cel		Casing Pre	densate/MMCF		OIL Gravity o	B2 6 199 CON. 1	8
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Press Oil - Bbls.	aire cel		Casing Pre	saire Na		OIL	B2 6 199 CON. 1	8
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Press Oil - Bbls. Length of Test	est Shut	in)	Casing Pre	iensate/MMCF		OIL Gravity o	B2 6 199 CON. 1	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI OPER ATOR CERTIFI	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press [CATE OF	est COMP	in)	Casing Pre	iensate/MMCF		OIL Gravity o	B2 6 199 CON. 1	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI	Tubing Press Oil - Bbls. Length of Touring Press CATE OF consistency of the	est COMP Oil Conser	in) PLIANCE vation	Casing Pre	iensate/MMCF		OIL Gravity of Choke Si	B2 6 199 CON. 1	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and representation because compiled with a	Date of Test Tubing Press Oil - Bbls. Length of Touring Press [CATE OF guistions of the and that the information of the conditions of	est COMP Oil Conser mation give	in) PLIANCE vation	Casing Pro Water - Bb	densate/MMCF)NSER	OIL Gravity of Choke Si	B2 6 199 CON. 1	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI	Date of Test Tubing Press Oil - Bbls. Length of Touring Press [CATE OF guistions of the and that the information of the conditions of	est COMP Oil Conser mation give	in) PLIANCE vation	Casing Pro Water - Bb	iensate/MMCF)NSER	OIL Gravity of Choke Si	B2 6 199 CON. 1	
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Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reprivision have been complied with a is true and complete to the best of manual products. Signature Maria L. Perez	Date of Test Tubing Press Oil - Bbls. Length of Touring Press ICATE OF guistions of the find that the informy knowledge and	est COMP Oil Conser mation gives d belief.	LIANCE vation en above	Casing Pre Water - Bb Bbls. Cone Casing Pre	denante/MMCF course (Shut-in) OIL CC cate Approv	ONSER'	OIL Gravity of Choke Si	B2 6 199 CON. 1	ON
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reprivision have been complied with a is true and complete to the best of manual survey.	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press [CATE OF guistions of the find that the informy knowledge and the content of the cont	est COMP Oil Conser mation gives d belief.	in) PLIANCE vation en above Analyst Title	Casing Pre Water - Bb Bbls. Cone Casing Pre	densate/MMCF cosure (Shus-in) OIL CC cate Approv	ONSER'	OIL Gravity of Choke Si	B2 6 199 CON.	ON

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
 - with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.