

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator M.R. Schalk		8. Farm or Lease Name Schalk-Myers	
3. Address of Operator P.O. Box 25825, Albuquerque, NM 87125		9. Well No. #1	
4. Location of Well UNIT LETTER <u>K</u> <u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>25N</u> RANGE <u>3W</u> NMPM.		10. Field and Pool, or Wildcat W. Lindrith, GL/DK	
15. Elevation (Show whether DF, RT, GR, etc.) 7,148GL		12. County Rio Arriba	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

186 joints of 5½", 17# N80 casing, for a total of 8,091', were set at 8,088' RKB
DV tools were set at 3,227' and 5,065'. Marker joint was set at 3,862'.

1st stage cement

1,000 sacks of Class H, 50/50 poz. with 2% gel, 6¼#/sack of Kolite, ¼#/sack of D-29 Celflake, with 0.2% retarder for a yield of 1.20cu.ft./sack. Plug was down at 2:15 a.m. on 10-5-86.

2nd stage cement

240 sacks of Class B, 65/35 poz. with 12% gel, 1/4#/sack of D-29 Celflake for a yield of 2.62 cu.ft./sack. Followed by 175 sacks of Class B 50/50 poz. 2% gel, 6¼#/sack Kolite, ¼#/sack D-29 Celflake for a yield of 1.36 cu.ft./sack. Plug was down at 6:00 a.m. on 10-5-86.

3rd stage cement

360 sacks of Class B, 65/35 poz. 12% gel, ¼#/sack D-29 Celflake for a yield of (continues)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 10-6-86

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OCT 14 1986

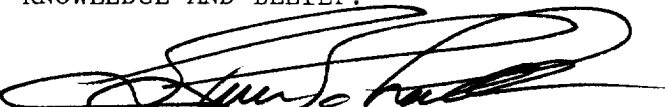
ORIGINAL SIGNED BY EDWARD QUINN

TITLE

DATE

2.62 cu.ft./sack. Followed by 100 sacks of Class B, 50/50 poz. 2% gel, 6 $\frac{1}{4}$ #/sack Kolite, $\frac{1}{4}$ #/sack of D-29 Celflake for a yield of 1.36 cu.ft./sack. Cement was circulated to the surface.

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.


SIGNED

Agent
TITLE

10-6-86
DATE