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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

3092/N1

3001/N2

Operator

M. R. Schalk

Address

P.O. Box 25825, Albuquerque, NM 87125

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Gas

☐

Dry Gas

☐

Condensate

☐

Other (Please explain)

DEC 22 1986

OIL CON. DIV.

Dist. 3

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Schalk Myers

Well No.

1

Pool Name, including Formation

West Lindrith, Gallup/Dakota

Kind of Lease

State, Federal or Fee

Fee

Lease No.

---

Location

Unit Letter

K

;

1800

Feet From The

South

Line and

1650

Feet From The

West

Line of Section

34

Township

25N

Range

3W

, NMPM,

Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Mancos Corporation

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1320, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.

Unit

K

Sec.

34

Twp.

25N

Rge.

3W

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

9-14-86

Date Compl. Ready to Prod.

12-5-86

Total Depth

8,091'

P.B.T.D.

8,025'

Elevations (DF, RKB, RT, GR, etc.)

7,148' GL / 7,161' KB

Name of Producing Formation

West Lindrith, GL/DK

Top Oil/Gas Pay

6,838'

Tubing Depth

7,823'

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12.250

9.625

321'

250

8.750

5.500

8,091'

1,875

2 3/8

7,823

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

12-5-86

Date of Test

12-5-86

Producing Method (Flow, pump, gas lift, etc.)

Pumping

Length of Test

24 hours

Tubing Pressure

Casing Pressure

525

Choke Size

.500

Actual Prod. During Test

156

Oil - Bbls.

120

Water - Bbls.

36

Gas - MCF

85

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

(Signature)

(Title)

APPROVED

DEC - 5 1986

BY

Original Signed by CHARLES GHOLSON

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.