

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or a directional well.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ OCT 10 1986

2. NAME OF OPERATOR  
Union Texas Petroleum BUREAU OF LAND MANAGEMENT

3. ADDRESS OF OPERATOR  
375 U.S. Highway 64, Farmington, New Mexico 87401 FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1850' FSL & 1140' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7265' GL, 7277' KB

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079616-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
McCRODEN B

9. WELL NO.  
3A

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., S., M., OR BLK. AND  
SUBST. OR AREA  
Section 4-T25N-R3W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☒ Spud & surface casing  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Union Texas Petroleum wishes to advise that the subject well was spud at 2:30 PM, 10/6/86. A 12-1/4" hole was drilled to 330' KB. 9-5/8", 53.5#, S-95 butt. casing was set at 330' KB and cemented to surface with 200 sxs (236 cu ft) Class "B" containing 2% CaCl<sub>2</sub>. Circulated 8 bbls (47 cu ft) to reserve pit. Nipple up BOP. Test BOP to 1000 psi and casing to 1000 psi. All held OK. Drill 8-3/8" hole out of surface.

18. I hereby certify that the foregoing is true and correct.

SIGNED Robert C. Frank

TITLE Permit Coordinator

DATE 10/09/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA