

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Hixon Development Company 3. Address of Operator PO Box 2810, Farmington, NM 87499 4. Location of Well UNIT LETTER E 1850 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 25N RANGE 3W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 7121' GLE	7. Unit Agreement Name 8. Farm or Lease Name Missy 9. Well No. 1 10. Field and Pool, or Wildcat W. Lindrith Gal/DK 12. County Rio Arriba
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Drilling Progress</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 10:30 p.m. on October 24, 1986. Drilled 13-1/2" hole to 547' KB. Ran 12 Joints (524.24') of 9-5/8", 36#, J-55, 8 RD, ST&C, surface casing. Installed guide shoe on 1st joint and centralizers on tops of 1st, 3rd, and 5th joints. Casing set at 539' KB. Cemented surface casing with 310 sks (365 cuft) of Class "B" containing 2% CaCl₂ and 1/4#/sk cellophane flakes. Shut well in and waiting on cement, 12 hours.

DEC 10 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce E. Delwenth TITLE Petroleum Engineer DATE December 5, 1986

APPROVED BY Original Signed by FDA IN T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 10 1986

CONDITIONS OF APPROVAL, IF ANY: