Form 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							5. LEASE DESIGNATION AND SERIAL NO. NM-04075, SF-079449, SF-080539-A  6. IF INDIAN, ALLOTTES OR TRIBE NAME		
la. TYPE OF WORK	RILL 🗵	DEEPEN [			G BACK		7. UNIT AGREEMENT N	AMB	
WELL	GAS OTHER		SIN	GLE X	MULTIPLE	<u> </u>	NA 8. FARM OR LEASE NA	MB	
ARCO 011 and Ga	s Company, A Divisio	n of Atlantic	Richfi	eld Co.	<del></del>		Gardner / 3 9. WELL NO.		
P 0 Roy 1610.	Midland, Texas 797 Report location clearly and	02 in accordance wit	h any St	RECE	IVED		10. FIELD AND POOL, Greenhorm Gavilan Gallup	Dakota EX+	
990' FSL and 18 At proposed prod. so				SEP 2	5 1986		11. SEC., T., R., M., OR AND SURVEY OR A	BEA	
14. DISTANCE IN MILES	Approximately same a	EST TOWN OR POS	r or Pictor	<mark>REAU OF LANG</mark> RMINGTON RI	MANAGE ESOURCE /	MENT AREA	Séc. 13, T25N, 12. COUNTY OR PARISI Río Arriba		
±8 miles northwest of Lindrith, New Mexico  10. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  330'			16. NO. OF ACRES IN LEASE 880, 640, 1040			17. NO. OF ACRES ASSIGNED TO THIS WELL 320 3 20			
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  2777			19. PROPOSED DEPTH 8170'			20. ROTARY OF CABLE TOOLS  ROTARY    22. APPROX. DATE WORK WILL START*			
7220 (4/19/4444	GL) procedural revia:	Most to technic	at and \			- DRII I :	mid October, 1	986	
23.	and appeal pursu	PRO ESPECIA	<b>19465NP</b> ,	CEMENTING	PROGRAM	SUBJE	CT TO COMPLIANCE	WITH ATTACHED	
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER F	00T	SETTING D	вртн		RAL REQUIREMENTS		
12-1/4 8-3/4	9-5/8 5-1/2	36# 17#		750 ' 8170 '			sx cmt or to sur		
<del>* */       </del>									

Pursuant to Onshore Oil and Gas ORder No. 1 Certified Location Plat (Exhibit #1) Drilling Plan w/attachments Surface Use & Operations Plan w/attachments

This well is proposed to be drilled to 8170' and to be completed in the Dakota Formation as described in the attached plans.

Please contact SandyStash-Zdinak, Drilling Engineer (915)688-5675 if additional information is required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed zone. If proposal is to drill or deepen directionally, gipreventer program, if any.	al is to deepen or plug back, give data on present produce pertinent data on subsurface locations and measure	ductive sone and proposed new productive sone and true vertical depths. Give bloom
of signed Jokunber	TITLE District Drilling Engineer	- APPRÖVED
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	OCT 01 1986
APPROVED BY	TITLE	SAJ. Stan McKee
CONDITIONS OF APPROVAL, IF ANY:	FOR	ALEA MALAGUA
W. K.	NMOCC	

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102

STATE OF NEW MEXICO Revised 10-1-78 SANTA FC, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. Operator /扫 Alt. Gardner /3 ARCO OIL & GAS County Township Unit Letter Section Rio Arriba 3 West 25 North Actual Footage Location of Well: (cardinal) West 1850 line feet from the South line and Dakota Expedicated Acreage: 990 feet from the Producing Formation Ground Level Elev. Acres Dateta 7223 1. Outline the acreage dedicated to the subject well, by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Mes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. \* Record GLO 1917 plat CERTIFICATION 80.04× N 89° 56' W I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Hosh-Idenak Position DRILLING ENGINEER \*0 80 ARCO OIL + GAS 9/19/86 Sec. 13 I hereby certify that the well location shown on this plot was plotted from field NM-04075 notes of octual surveys made by me or 9F-080539F e, my supervision, and that the same is true and correct to the best of my knowledge and Gardner 13-1 Att 1850 Date Surv Registe

1916

WEST

1916 B.C

