

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM 04075

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gardner

9. WELL NO.  
13-1

10. FIELD AND POOL OR WILDCAT

Gavilon Gallup/Dakota

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

13-25N-3W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

990' FSL & 1850' FWL (Unit Letter N)

RECEIVED

MAY 26 1987

14. PERMIT NO

30-039-24072

15. ELEVATIONS (Show whether of BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA)

7237 RKB

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Other) ☒ Recomplete in same pool X

NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

Propose to recomplete from Dakota to Gallup as follows:

1. RUPU. POH w/CA.
2. Set CIBP @ 8055' and dump 50' cmt on top.
3. Perf Lower Gallup f/7190-7296.
4. Foam frac w/70 quality foam & 155,000# sd.
5. Flow back load.
6. Set RBP @ 7175.
7. Perf Upper Gallup f/7040-7154.
8. Foam frac w/70 quality and 120,000# sd
9. Flow back load
10. Retrv RBP.
11. RIH w/CA for load recovery and testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ken W. Cosnell

TITLE Engr. Tech. Spec.

DATE 5-20-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side