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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> MANCOS <input checked="" type="checkbox"/> DAKOTA <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name Dewey Bartlett	
2. Name of Operator JEROME P. McHUGH		9. Well No. 1	
3. Address of Operator P O Box 809, Farmington, NM 87499		10. Field and Pool, or Wildcat Gavilan Mancos & BasinDK	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1700</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>25N</u> RGE. <u>2W</u> NMPM		12. County Rio Arriba	
21. Elevations (Show whether DF, RT, etc.) 7610' GL		19. Proposed Depth 8400'	19A. Formation Mancos/Dakota
21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Four Corners Drlg.	20. Rotary or C.T. Rotary
22. Approx. Date Work will start ASAP			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	250'	177 cu.ft.	surface
7-7/8"	5-1/2"	17#	8400'	2183 cu.ft. (3 stages)	circ. to surface

Plan to drill with spud mud to set surface casing at 250'. Will then drill with water and gel-chem. mud to test the Gavilan Mancos & Basin Dakota formations at total depth of ±8400'. Will run DIL-GR-SP & FDC-GNL-GR-Calliper logs. If well appears productive, will set 5½" casing at total depth, cementing in 3 stages. Will selectively perforate, frac, clean out after frac & complete well using 2-7/8" tubing.

GAS IS NOT DEDICATED.

APPROVAL OF THE
UNLESS OTHERWISE SPECIFIED,
SPUD MUD MUST BE SUBMITTED
WITHIN 10 DAYS.

OCT 27 1986

CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James A. Hazen Title Field Supt. Date 10/23/86

(This space for State Use)

SUPERVISOR DISTRICT 3

OCT 27 1986

APPROVED BY James A. Hazen TITLE Field Supt. DATE 10/23/86

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

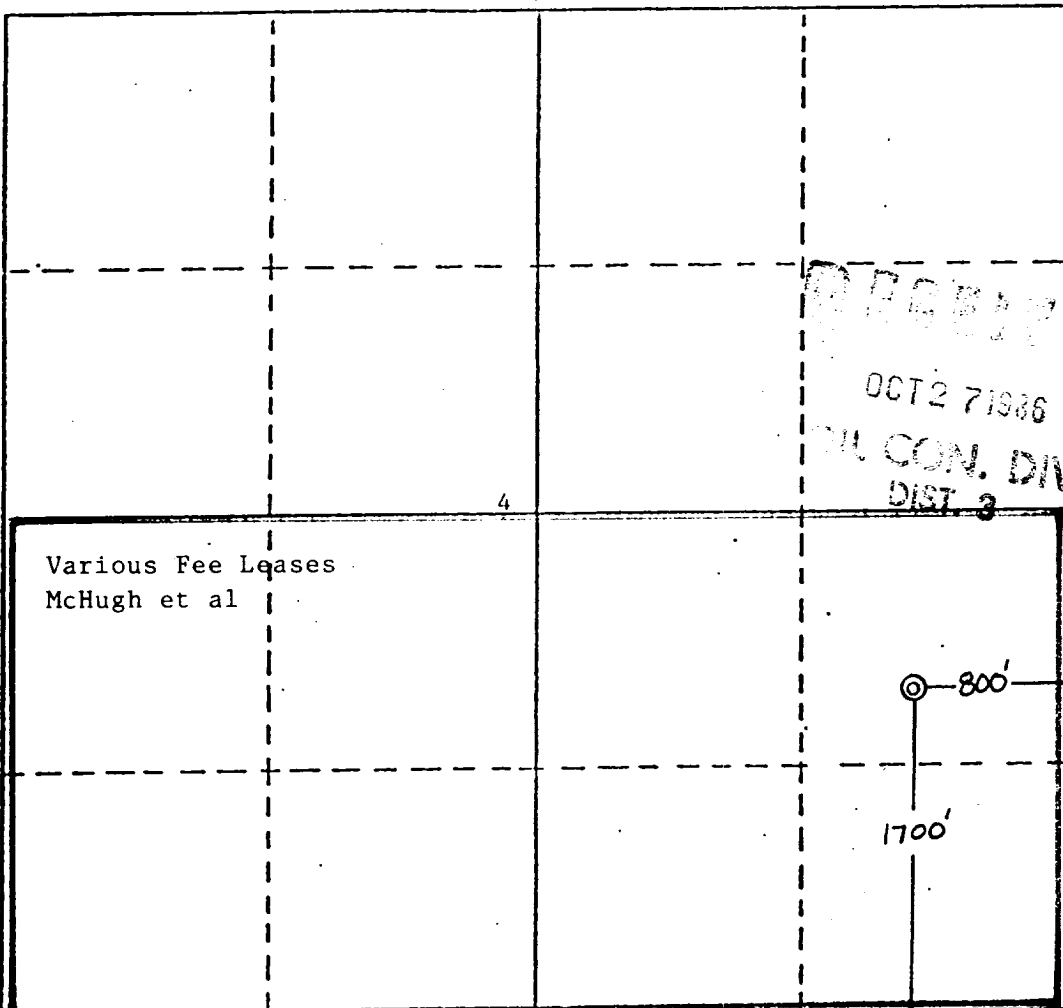
Operator Jerome P. McHugh		Lease Dewey Bartlett		Well No. 1
Unit Letter 1	Section 4	Township 25 North	Range 2 West	County Rio Arriba
Actual Footage Location of Well: 1700 feet from the South line and 800 feet from the East line				
Ground Level Elev. 7610	Producing Formation Mancos/Dakota	Pool Gavilan Mancos & Basin Dakota	Dedicated Acreage: 320.0 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation OCD hearing for Forced Pooling 10/22/86

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
James S. Hazen
Position
Field Supt.
Company
Jerome P. McHUGH
Date
10/23/86

I have surveyed the well location shown on this plat as plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 30, 1986
Registered Professional Engineer and/or Land Surveyor

Edgar L. Risenhoover
Certificate No. **5979**
Edgar L. Risenhoover, L.S.