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5 NMOCD 1 DE 1 File
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> Manco ^{SAS} <input checked="" type="checkbox"/> DK ^{SELL} OTHER-	7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH	8. Farm or Lease Name Dewey Bartlett
3. Address of Operator P O Box 809, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1700</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota & Gavilan Mancos
15. Elevation (Show whether DF, RT, GR, etc.) 7610' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 3:00 pm, 12/13/86.
Ran 6 jts. of 9-5/8", 36#, J-55 casing & set at 252' KB.
Cemented with 140 sx class B with 2% CaCl₂ (165 cu.ft.)
Circulated 5 bbls. cement to surface.
W.O.C.
Pressure tested to 1000 psi for 30 min. Held OK.

RECEIVED
DEC 19 1986
OIL DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James S. Hazen</u>	TITLE <u>Field Supt.</u>	DATE <u>12/17/86</u>
Original Signed by FRANK T. CHAVEZ		SUPERVISOR DISTRICT # 3
APPROVED BY _____	TITLE _____	DATE <u>DEC 19 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		