

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

October 15, 1986

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Union Texas Petroleum 375 U.S. Highway 64 Farmington, New Mexico 87401 OIL CON. DIV. DIST. 3

Attention: Robert C. Frank

Administrative Order NSL-2299

Gentlemen:

Reference is made to your application for a non-standard location for your Jicarilla "L" Well No. 11, 1642 feet from the North line and 1650 feet from the East line (Unit F) to be dedicated to the well forming a standard 40-acre oil unit, Section 3, Township 24 North, Range 5 West, NMPM, Otero Gallup Oil Pool, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely

R. L. STAMETS, DIRECTOR

RLS/DC/dr

Oil Conservation Division - Aztec cc:

Bureau of Land Management - Farmington



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501
DATE 10-9-8C
RE: Proposed MC
Gentlemen:
I have examined the application dated 8-13-82
for the Mon Texas fetral con Conp. Jic. L#11 G-3-24N-5W Operator Lease and Well No. Unit, S-T-R
Affrone
Volume Amulu
Yours truly,

Union Texas Petroleum



August 12, 1986

375 U.S. Highway 64 Farmington, New Mexico 87401 Telephone (505), 325-3587

Mr. R. L. Stamets New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Non-Standard Proration Unit/Unorthodox Location Jicarilla L-11 1642' FNL & 1650' FEL Section 3-T24N-R5W Rio Arriba County, New Mexico

Dear Mr. Stamets:

Union Texas Petroleum (UTP) requests administrative approval for a Basin Dakota Non-Standard Proration Unit comprising the NE/4 (188.01+ acres) of Irregular Section 3-T24N-R5W. In addition, UTP requests administrative approval for an Unorthodox Location for an Otero Gallup completion.

Order R-8106-A, dated December 26, 1986, removed the NW/4, as well as other tracts of Section 3-T24N-R5W, from the Basin Dakota and Otero Gallup Pools and placed the two formations in the West Lindrith Gallup-Dakota Pool. The well will be completed in both the Gallup and Dakota formations and production will be downhole commingled pursuant to Order R-8109-A. Inasmuch as this well will be drilled in an interior quarter/ quarter and UTP operates all adjacent Gallup acreage, there will be no violation or correlative rights.

All offset operators have been notified by certified mail of our request for a Non-Standard Proration Unit. If I may be of any further assistance, please advise.

Very truly yours,

Robert C. Frank Permit Coordinator

RCF:1mg

N.M.O.C.D./Aztec cc: Amoco Production Energy Reserves Group

AUG 13 1986 OIL CON. DIV.)

NEW MEXICO OIL CONSCINYATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. JICARILLA "L" #11 Union Texas Petroleum County Section Township Unil Leller Rio Arriba 3 -24 N G Actual Footoge Location of Wells 187.50 East 1650 North tine and feet from the feet from the 1642 Dedicated Acreages/D Producing Formation Cround Level Elev. 40. **17** 188.01 Otero/Basin Gallup/Dakota 6712 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Il answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 13.56 AC ± 329.80 323.80 I hereby certify that the information contoined herein is true and complete to the 45.11 ALL ir He. ± 40.11 AJ. 5 8 Næne Robert C 1650 Position 1273.80 Permit Coordinator N89-47-09W Union Texas Petroleum 40,11 ACT 40.11 AC. 1 40.11 AC= 40.11 Act 10 9 August 12, 1986 11 (n 12 1323.80 1323.80 N89-47 09W 2647.60 2647.60 Gallup Dakota ... OFESSIONAL LAND 160.46 AC.+ 160.46 AC. ± end/or Land Surveyor Tullis

9672

Jicarilla L-11 Basin Dakota & Otero Gallup 1642 FAL + 1650 FEL Section 3- TAUN-R5W

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Union Texas Petroleum Basin Dakota Dedication

Otero Gallup Dedication