

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 10
2. NAME OF OPERATOR Union Texas Petroleum	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1642' FNL & 1650' FEL	8. FARM OR LEASE NAME JICARILLA L
	9. WELL NO. 11
	10. FIELD AND POOL, OR WILDCAT Basin Dak, Utero Gal
	11. SEC., T., S., E., OR BLK. AND SURVEY OR AREA Section 3-T24N-R5W
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6712 GL 6727 KB	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/> Production Casing	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Union Texas Petroleum wishes to advise that a 7-7/8" hole was drilled to 7320'. 4-1/2", 10.5# casing was run to 7320' with DV tools at 5345' and 3008'. Cement 4-1/2" casing in three stages as follows:

1st Stage: 515 sxs (808 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Circulate out 10 bbls (56 cu.ft.) of cement.

2nd Stage: 820 sxs (1287 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B". Circulate out 25 bbls (140 cu.ft.) of cement.

3rd Stage: 460 sxs (1320 cu.ft.) 65/35 POZ containing 12% gel, 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B" containing 2% CaCl2. Circulate 15 bbls (84 cu.ft.) of cement to surface.

RECEIVED
FEB 10 1987

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct.
SIGNED Robert C. Frank TITLE Permit Coordinator DATE 01/23/1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

FEB 00 1987

FARMINGTON RESOURCE AREA

BY EGR

*See Instructions on Reverse Side