

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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FEB 11 1987
OIL CON. DIV.
DIST. 3

I. Operator Union Texas Petroleum Corporation

Address 375 US Highway 64,,Farmington, NM 87401

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership			

Other (Please explain) _____

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Jicarilla L</u>	Well No. <u>11</u>	Pool Name, Including Formation <u>Basin Dakota</u>	Kind of Lease State, Federal or Fee <u>Fed</u> <u>Jic.</u> <u>Con.</u>	Lease No. <u>10</u>
Location Unit Letter <u>G</u> : <u>1642</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>3</u> Township <u>24N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Conoco, Inc. Surface Trans.</u>	<u>P. O. Box 1429, Bloomfield, NM 87413</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>P. O. Box 990, Farmington, NM 87499</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>G</u> Sec. <u>3</u> Twp. <u>24N</u> Rge. <u>5W</u>	<u>No</u> <u>April 1, 1987</u>

If this production is commingled with that from any other lease or pool, give commingling order number: R-8109-A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank
(Signature)
Permit Coordinator
(Title)
February 5, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 12 1987
Original Signed by FRANK T. CHAVEZ
BY _____
SUPERVISOR DISTRICT 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 10/25/86	Date Compl. Ready to Prod. 12/13/86	Total Depth 7320			P.B.T.D. 7257				
Elevations (DF, RKB, RT, GR, etc.) 6712 GL, 6724 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6917			Tubing Depth 7050				
Perforations 6917-7060						Depth Casing Shoe 7301			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4	8-5/8		319		225 SXS (266 cu.ft.)				
1-1/8	4-1/2		7301		1995 SXS (3652 cu.ft.)				
	2-3/8		7050						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1281 *	Length of Test 3 hrs	Bbls. Condensate/MCF 0.94 *	Gravity of Condensate 50
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-In) 777	Casing Pressure (Shut-In) 1233	Choke Size 3/4

Based on Production Allocation

	Gas	Oil
Dakota	70%	61%
Gallup	30%	39%