

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. REMOVAL ☐ Other ☐  
3. NAME OF OPERATOR: Mobil Producing TX & NM Inc.  
4. ADDRESS OF OPERATOR: 9 Greenway Plaza, Suite 2700, Houston, TX 77046  
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface: 990 FNL & 900 FEL  
At top prod. interval reported below: Same  
At total depth: Same

RECEIVED  
APR 27 1987  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

RECEIVED  
APR 29 1987  
OIL & GAS DIV.

6. LEASE DESIGNATION AND SERIAL NO.

SF-078907

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

Lindrith "B" Unit

9. FARM OR LEASE NAME

10. WELL NO.

73

11. FIELD AND POOL, OR WILDCAT

Gavilan Extension (Gallup)

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-24N, R-2W

13. COUNTY OR PARISH

Rio Arriba

14. STATE

NM

15. DATE SPUDDED  
12-29-86

16. DATE T.D. REACHED  
1-10-87

17. DATE COMPL. (Ready to prod.)  
3-31-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB-7105

19. ELEV. CASINGHEAD  
7091

20. TOTAL DEPTH, MD & TVD  
7200

21. PLUG BACK T.D., MD & TVD  
7129

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6684-6926 Gallup

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp Neutron, Dual Ind., Microlog, Fracture Log, FD-CN

27. WAS WELL CORDED

No

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                                                    | AMOUNT PULLED                    |
|-------------|-----------------|----------------|-----------|---------------------------------------------------------------------|----------------------------------|
| 9 5/8       | 32.3#           | 424            | 12 1/4    | 325 sx B (507 cf)                                                   | Circ 50 sx                       |
| 5 1/2       | 15.5#           | 7200           | 7 7/8     | 1st - 475 sx Lite + 160sx<br>2nd - 400 sx Lite + 100sx<br>(1990 cf) | B Circ tr to Pit<br>B Tag @ 1900 |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |

30. TUBING RECORD

| SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2 3/8 | SN @ 6924      | TAC @ 6603      |

31. PERFORATION RECORD (Interval, size and number)

Perf Gallup W/1 JSPF @ 6874-6926  
(27 holes)  
Perf Gallup W/1 JSPF @ 6684-6740,  
6746-6800 (57 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                                                    |
|---------------------|---------------------------------------------------------------------------------------------------------------------|
| 6874-6926           | Bkdn W/3500 gal 2% KCL Wtr<br>+ 54 RCNBS. SWF W/21600#<br>20/40 mesh GR E Sd 22000 gal<br>X-Link 40# HOC gel 2% KCL |

33. PRODUCTION (See Reverse)

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| 3-31-87               |                 | Pumping 2 x 1 1/4 x 16                                               |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKED SIZE                                                          | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF.   | WATER—BSL.                         | GAS-OIL RATIO |
| 4-15-87               | 24              |                                                                      | →                       | 17       | 134        | 1                                  | 7882          |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BSL.                | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.)            |               |
|                       |                 | →                                                                    | 17                      | 134      | 1          | 43.0 @ 60°                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Nancy Lewis*

TITLE

Authorized Agent

DATE

APR 28 1987  
4-23-87

FARMINGTON RESOURCE AREA

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

