

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**SF 078908**

6. If Indian, Allottee or Tribe Name

2001 FEB 23 PM 1:22

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well

Oil Well ☐ Gas Well ☒ Other ☐

2. Name Of Operator

CONOCO INC.

3a. Address

P.O. Box 2197, DU 3066,  
Houston, TX 77252-2197

3b. Phone No. (include area code)

(281) 293-1613

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name And No.

LINDRITH B UNIT # 72

9. API Well No.

30-039-24090

10. Field And Pool, Or Exploratory Area

W LINDRITH GALLUP  
DAKOTA

4. Location Of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FEL, SEC.8, T24N, R2W

11. County Or Parish, State

RIO ARIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

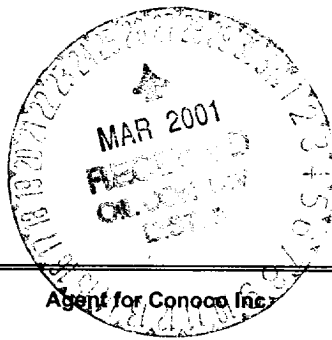
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |   |   |
|---|---|---|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                     | <input type="checkbox"/> Other: _____   |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                 |   |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached Temporary Abandonment Report as provided by  
A-Plus Well Service.



14. I hereby certify that the foregoing is true and correct  
Name (Printed / Typed):

DEBRA SITTNER

Title Agent for Conoco Inc.

Signature

*Debra Sittner*

Date 02/12/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Brian W. Davis

Lands and Mineral Resources

Title

Date

MAR 16 2001

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* FAX: 505-325-1211

Conoco Inc.

January 31, 2001

## **Lindrith B Unit #72**

Page 1 of 1

990' FNL & 990' FEL, Section 8, T-24-N, R-2-W  
Rio Arriba County, NM  
Lease No. SF 078908  
API No. 30-039-24090

## **Temporary Abandonment Report**

### **Work Summary:**

- 01-22** MOL. Held JSA. RU rig. SDFD.
- 01-23** Held JSA. Well pressures: casing 170#, tubing 720# and bradenhead 0#. Checked well pressures twice. Did not blow down. RU A-Plus wireline truck and RIH 1-11/16" gauge ring; tag at 37', then POH. Remove gauge ring and RIH with 1-1/2" bar and a 5/8" spear. Stacked out at 7767', which is above the top perforation at 7774'. POH with wireline and noted then shut in FL at 2100'. Notified Conoco about this work and then WOO. Layout relief line to pit and fence pit in. Open up well and blow own. Pump 30 bbls water down tubing. ND wellhead and NU BOP; test. PU on tubing; did not feel packer unset. PU 65' and found well to have 2-1/16" IJ tubing; set back down. Need slip grip elevators. Secure donut with jam nuts and shut in well. Fluid level at 2100' with SITP at 720#. SDFD.
- 01-24** Drive to Cowboy Café and attend 3-1/2 hour Conoco Safety Meeting. Drive to location and held JSA. Open up well and blow down 60# casing pressure and 30# tubing pressure. Change over tool for 2-1/16" tubing and pump 30 bbls water down tubing to kill well. POH and tally 87 stands, LD 58 joints, seating nipple and 1 tail joint with collar, total 233 joints of 2-1/16" IJ tubing, 7712'. Shut in well and SDFD.
- 01-25** Held JSA. Open up well and blow down 30# casing pressure. RIH with 5-1/2" wireline gauge ring to 5950'. Noted FL at 2000'. TIH with 5-1/2" DHS Model R packer and set at 5930'. Establish rate into Dakota perforations with 5 bbls water at 1/2 bpm at 1500#. Release packer and reset. Establish rate below packer 1/2 bpm at 1500# again. Release packer and start to TOH with 40 stands. Plans changed. TIH with 40 stands. Shut in well and SDFD.
- 01-26** Held JSA. Open up well and blow down 10# tubing pressure and 20# casing pressure. Load hole with 18 bbls water and circulate out about 7 bbls oil; lost circulation. Pump additional 7 bbls water and started circulating. Circulate hole clean with total 150 bbls water. Set DHS 5-1/2" Model "R" packer at 5930'. Pressure test casing annulus to 1000# for 10 min, held OK. A. Yepa, Cuba BLM, witnessed pressure test. B. Davis, Albuquerque BLM approved T&A of well. Release packer and TOH; LD packer. TIH with 233 joints 2-1/16" IJ tubing and land at 7713'. Shut in well and SDFD.  
A. Yepa with Cuba BLM was on location.
- 01-29** Drive to location. Held JSA meeting. Too windy to safely RD. SDFD.
- 01-30** Held JSA. RD rig and equipment; MOL.