Form 3160-5 (August 1999)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0135

DE BU SUNDRY Do not use thi abandoned wel	Expires: November 30, 2000  5. Lease Serial No. NMSF078908  6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     Gas Well ☐ Oth		- 0		8. Welt Name and No. LINDRITH B 72	
2. Name of Operator CONOCO INC.	Contact: DEBORAH MARBERRY 9. APLWell No. E-Mail: deborah.moolegusa.conoco.com 30/039-24090-00-S1				
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252				10) Field and Pool, or I W LINDRITH	N
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State				
Sec 8 T24N R2W NENE				RIO ARRIBA CO	DUNTY, NM
12. СНЕСК АРРЕ	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize☐ Alter Casing	□ Deepen □ Fracture Treat	☐ Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report     ■	Casing Repair	☐ New Construction	Recomm		☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		emporarily Abandon	
1 mai Avandonment Nuice	Convert to Injection	☐ Plug Back	☐ Water [	•	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.  If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.					

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Conoco TA'd this well as per the following:
1/23/2001 HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 170 #. KILLED WELL. NDWH - NUBOP.
RU WIRE LINE. RIH W/ 1 1/2" BAR TAGGED FILL @ 7767'. PERFS @ 7774' TO 7802'. DAKOTA PERFS
COMPLETLEY COVERED. 7'OVER TOP PERFS. PU ON TBG. COULD NOT FEEL PKR. SWION.
1/24/2001 HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 60 #. TBG PRESSURE 30 #. BLEW DOWN CSG
& TBG TO O# PRESSURE. POOH W/ 233 JTS 2 1/16" TBG. SWION.
1/25/2001 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 80 #. BLEW WELL DOWN. RIH W/ 5 1/2"
GAUGE RING TO 5950'. FLUID LEVEL @ 2000'. POOH W/ GAUGE RING. RIH W/ 2 1/16" TBG & PKR. SET PKR @
5930'. EST RATE INTO DAKOTA PERFS @ 1/2 BPM @ 1500 #. RELEASED PKR. POOH W/ TBG & PKR. SWION.
1/26/2001 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 80 #. BLEW DOWN WELL TO 0 #. RIH W/ 5
1/2" PKR ON 2 1/16" TBG. CIRCULATED HOLE. SET PKR @ 5930'. TESTED CSG TO 1000 #. HELD OK. NDBOP NUWH. RDMO. FINAL

NUWH, RDMO, FINAL

14. I hereby certify that	the foregoing is true and correct.  Electronic Submission #11348 verified  For CONOCO INC., s  Committed to AFMSS for processing by Angle	by the BLM Well Information System ent to the Rio Puerco Medina-Jones on 06/24/2002 (02AMJ0448SE)
Name (Printed/Typed	DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date 05/16/2002 L OR STATE OFFICE USE
Conditions of approval, it certify that the applicant l	PATRICIA M HESTER  f any, are attached. Approval of this notice does not warrant or nolds legal or equitable title to those rights in the subject lease pplicant to conduct operations thereon.	Title DIVISION OF MULTI-RESOURDES07/01/2002  Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #11348 that would not fit on the form

## 32. Additional remarks, continued

REPORT. SIW.

Attached is a casing integrity test as provided by A-Plus Well Service.

## Revisions to Operator-Submitted EC Data for Sundry Notice #11348

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

TA SR

Lease:

BNSF 967897

NMSF078908

TA SR

Agreement:

Operator:

CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 281,293,1005 Fx: 281,293,5466

CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 281.293.1005 Fx: 281.293.5466

Admin Contact:

DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.a.marberry@conoco.com

DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.moore@usa.conoco.com

Ph: 281 293.1005 Fx: 281.293.5466

Ph: 281.293.1005 Fx: 281.293.5466

Tech Contact:

Location: State:

County:

NM RIO ARRIBA

Field/Pool:

**GAVILAN MANCOS** 

NM RIO ARRIBA

**W LINDRITH** 

Well/Facility:

LINDRITH B UNIT 72 Sec 8 T24N R2W NENE 990FNL 990FEL

LINDRITH B 72

Sec 8 T24N R2W NENE