

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Minel, Inc.

3. ADDRESS OF OPERATOR

457-C Washington SE

Albuquerque, NM 87108

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

655' FNL & 515' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

DEC 10 1986

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD

9/27/86

10/11/86

10/23/86

7372' KB

7359'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

7725'

7672'

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Gallup

6872-7492

DEC 15 1986

OIL CON. DIV.
DIST 3

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Spectral Density, IED, Cement Bond

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	219'	12-1/4"	159 cuft. Class B w/2% CaCl	
4-1/2"		7725' KB	8-3/4"	Stg 1: 635 cuft. 50/50 Poz, 2% gel, 10%	
		salt, 6# gilsonite. Stg.2: 390 sx. 65/35 Poz, 3% gel, 10% salt, 10% Calseal,			
		12# gilsonite. Tail w/50 sa. Class B. Neat (706 cuft.) Stg.3: 1140 sx. 65/35			
		POZ, 6% gel, 1/2# celloflake. Tail TUBING RECORD 50sx Cl. B neat			

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6995	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
59 shots .33" size, as listed: 6872, 96; 7006, 8, 14, 28, 30, 40; 7103, 17, 47, 70, 74, 78, 89, 97, 99; 7202, 22, 28, 30, 32, 34, 45, 51, 58, 72, 86, 7310, 13, 15, 42, 45, 47, 49, 51, 53, 60, 62, 64, 70, 72, 74, 84, 86, 96; 7406, 9, 14, 18, 36, 64, 74, 82, 90, 92.	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Perf 6872-7492 59 holes. Acidized w/1500 gal. 15% HCL. BDP 2600 psi. Frac w/177,600# 20-40 sd.& 220,000 gal. gel H2O. ATP 4200 psi. IR 55 BPM. ISIP 2500 psi, 1750 psi 10 Min.

33.*	PRODUCTION
DATE FIRST PRODUCTION 10-25-86	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
DATE OF TEST 11-25-86	WELL STATUS (Producing or shut-in) Producing
HOURS TESTED 24	CHOKE SIZE 64/64
PROD'N. FOR TEST PERIOD →	OIL—BBL. 200
FLOW. TUBING PRESS. 190	GAS—MCF. 425
CASING PRESSURE	WATER—BBL. 80
CALCULATED 24-HOUR RATE →	GAS-OIL RATIO 2120
	OIL GRAVITY-API (CORR.) 2120

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data

SIGNED

Curtis J. Little

TITLE

Agent

DATE 12/09/86

ACCEPTED FOR RECORD
DEC 11 1986
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3576'	3653'	Probably Water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3576'	Same
Fruitland	3653'	
Pictured Cliffs	3850'	
Lewis	3990'	
Cliff House	5548'	
Menefee	5644'	
Point Lookout	6024'	
Mancos	6170'	
Gallup	6886'	