

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-039-24094

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
2. Name of Operator Hixon Development Company		7. Unit Agreement Name	
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87499		8. Farm or Lease Name Missy	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>25N</u> RGE. <u>3W</u> NMPM		9. Well No. 1-Y	
		10. Field and Pool, or Wildcat W. Lindrith Gallup/Dakota	
		12. County Rio Arriba	
19. Proposed Depth 8330'		19A. Formation Dakota	
20. Rotary or C.T. Rotary		21. Elevations (show whether DF, KT, etc.) 7121' GLE	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor Coleman Drilling Company	
		22. Approx. Date Work will start 11/18/86	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	40#	250'	350 sx	Surface
12 1/2"	9 5/8"	36#	3700'	350 sx	
7 7/8"	5 1/2"	17#	8330'	995 sx	

It is proposed to drill the subject West Lindrith Gallup/Dakota oil well. A 17 1/2" hole will be drilled to 250', an 12 1/2" hole will be drilled to 3700', and a 7 7/8" hole will be drilled to 8330' TD. It will be evaluated on the basis of open hole induction, electric, and neutron logs. A B.O.P. will be used as per the attached diagram. The well will produce into production facilities on location.

APPROVAL EXPIRES 5-19-87
UNLESS OTHERWISE SPECIFIED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
NOV 19 1986
OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John C. Carlett Title Exploration Manager Date 11/18/86

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 20 1986

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102
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All distances must be from the outer boundaries of the Section.

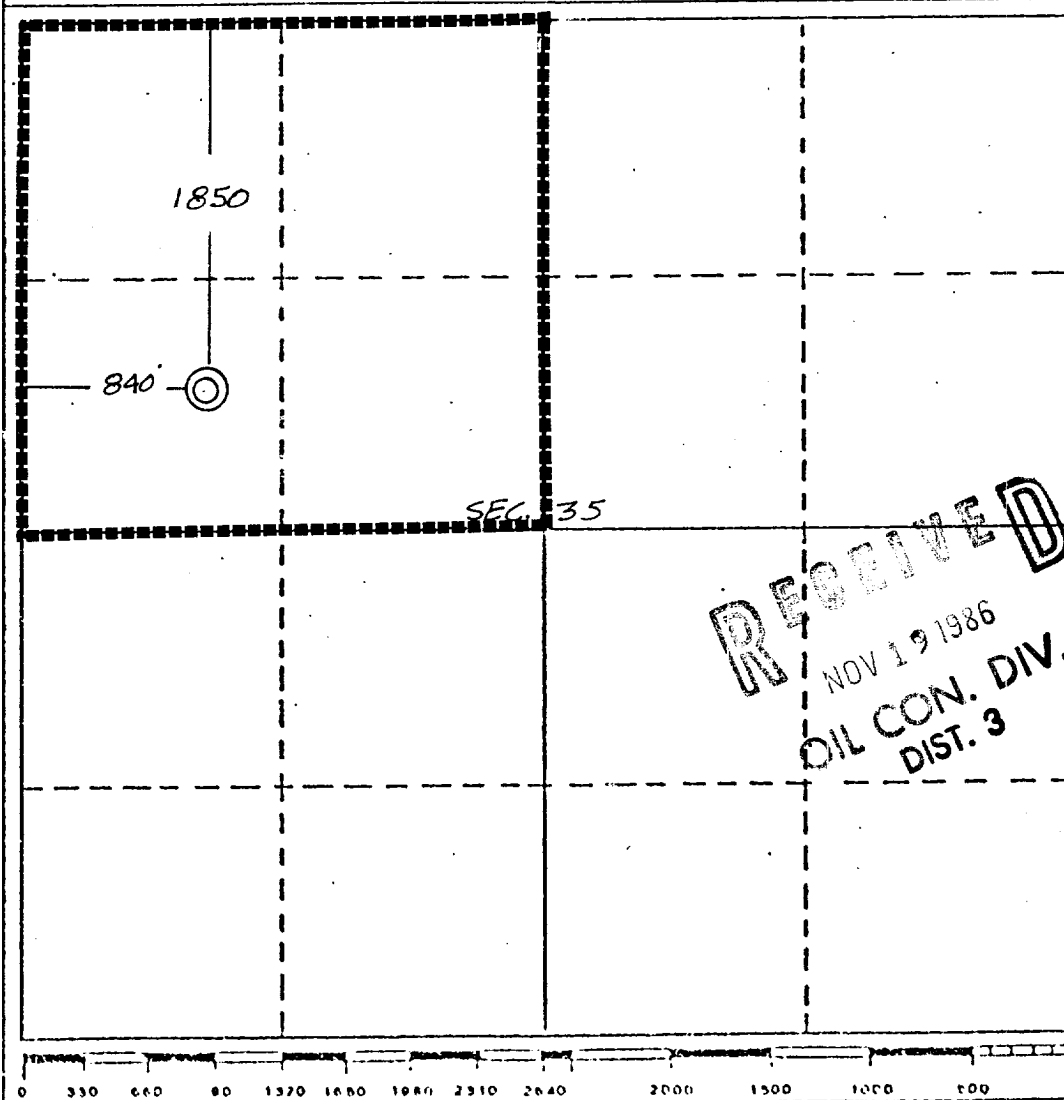
Operator Hixon Development Company		Lease Missy		Well No. 1-Y	
Unit Letter E	Section 35	Township 25 North	Range 3 West	County Rio Arriba	
Actual Footage Location of Well: 1850 feet from the North line and 840 feet from the West line					
Ground Level Elev. 7121	Producing Formation Gallup/Dakota	Pool West Linduff Gallup/Dakota	Dedicated Acreage: 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Perry Tuttle

Position
Geologist

Company
Hixon Development Co.

Date
November 18, 1986

EDGAR L. RISENHOVER
NEW MEXICO
5579
I hereby certify that the well location shown on this plat was obtained from field notes of a survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

Date Surveyed
November 17, 1986

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover

Certificate No. 5979

Edgar L. Risenhoover, L.S.