

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Benson-Montin-Greer Drilling Corp

3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1200 FNL'415 FEL SEC 20, T25N, R1W
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 11/17/86 16. DATE T.D. REACHED 12/09/86 17. DATE COMPL. (Ready to prod.) 12/13/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7432' GR

20. TOTAL DEPTH, MD & TVD 7450 21. PLUG, BACK T.D., MD & TVD 7350 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7450

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7299' - 6976'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Spectral Density, 4 Arm Dip Density Fracture

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	23# K-55	488	12-1/4	342 cubic feet	
5-1/2	23# N-80	7450	7-7/8	Stage 1 - 165 cubic ft.	
				Stage 2 - 800 cubic ft.	
				Stage 3 - 1230 cubic ft.	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7304	

31. PERFORATION RECORD (Interval, size and number)
7299' - 6976' 52 holes 43' diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7299' - 6976' acidized 80 bbls MSR - 15 %
Fraced 8495 bbls 30# gelled
water 39,000# 100 mesh sand
200,000# 20-40 sand and
175,000# 12-20

33.* PRODUCTION
DATE FIRST PRODUCTION 02/14/87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Gas Lift
DATE OF TEST 02/23/87 HOURS TESTED 24 CHOKER SIZE 33/64 PROD'N. FOR TEST PERIOD 50 OIL—BBL. 100 GAS—MCF. *39 Water WATER—BBL. 2000/1 GAS-OIL RATIO 39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Reinjection for pressure maintenance

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Vice President DATE 03/11/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Nacimientto Ojo Alamo Fruitland Picture Cliff Lewis Mesa Verde Point Lookout Mancos Niobrara "A" Niobrara "B" Niobrara "C"	3200' 3200' 3320' 3435' 3588' 5257' 5748' 5990' 6970' 7036' 7165	