

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 33009

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

JUN 04 1987

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corporation BUREAU OF LAND MANAGEMENT

3. ADDRESS OF OPERATOR

FARMINGTON RESOURCE AREA

221 Petroleum Center Building, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1200 FNL', 300 FWL', Section 17, T-25N, R1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7465 GR

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

Canada Ojitos Unit

9. WELL NO.

Unit #35(D-17)

10. FIELD AND POOL OR WILDCAT

West Puerto Chiquito

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC.17, T-25N, R1W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/27/87 Sandfraced with 9693 barrels of 50# crosslinked gelled water, 40,000# 100 mesh, 420,000# 20-40 mesh, and 130,000# 12-20 mesh frac sand.

04/28/87 Acidized with 5000 gallons MSR 100, plus 10 gallons A-250 corrosion inhibitor and 5 gallons W-54 non-emulsifying agent.

RECEIVED
JUN-9 1987
ON FILE
OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Virgil L. Stoabs

TITLE Vice-President

DATE June 3, 1987

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 08 1987

FARMINGTON RESOURCE AREA

BY

JM

*See Instructions on Reverse Side