30-039-24105

78/ J. Stan McKee!

FOR

Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE UNITED STATES

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATIO	APPLICATION FOR PERMIT TO BRILL			BACK	NM 46283 6. IF INDIAN, ALLOTTES OR TRIBE NAME	
In. TYPE OF WORK	ILL 🗵	Speeren [PLUG BA		7. UNIT AGREEMENT NAME	
OIL (단) G	OIL TO GAS BULL BULLET				Canada Ojitos Unit	
WELL WELL OTHER REAU OF LAND MANAGEMENT Benson-Montin-Greer Drilling Corp. RESOURCE AREA 3. ADDRESS OF OPERATOR					Canada Ojitos Unit	
Benson-Montin 3. ADDRESS OF OPERATOR	Benson-Montin-Greer Drilling Corp. RESOURCE AREA					
221 Petroleum	n Center Buildi	ng. Farmingt	on. NM 87401		33 (F 18) 10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R At surface	deport location clearly an	d in accordance with	any State requirements.*)		West Puerto Chiquito Mancos	
_	TNL 2310' FWL,	Section 18,	T25N, R1W		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
Same 14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*		Sec. 18, T25N, R1W	
					Rio Arriba New Mexico	
15. DISTANCE FROM PROPU LOCATION TO NEAREST	T		16. NO. OF ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED	
PROPERTY OR LEASE L (Also to nearest drig	g. unit line, if any)	2265'	321.72		320 641.7Z	
13. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THE LEASE, FT.			19. PHOPOSED DEPTH	D DEPTH 20. ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			8050'		Rotary 22. APPROX. DATE WORK WILL START*	
LLING OPERATIONS AUTHO		' GR			ASAP	
JEC E3TO COMPLIANCE WIT NER <u>AL REQUIREMENTS"-</u>	IN ATTACHED	PROPOSED CASING	AND CEMENTING PROGR	AM This at	ction is subject to technical and	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER POO	T SETTING DEPTH	P. 4900	ural raylew pursuant to 49 OFR 316 pear pursuant TO FR 316	
12-1/4"	9-5/8"	36# K-55	500'		5 cubic feet (300 sacks)	
8-3/4" to	3000 ¹	36# K-55	500'		5 cubic feet (300 sacks)	
	3000 ¹	36# K-55	8050'	34.	5 cubic feet (300 sacks) ee Below	
* First Stag Second Stag Third Stag See attach	3000' 0' to TD 5-1/2" ge - 418 cubic age - 1050 cubic ge - 1458 cubic	feet (300 saic feet (375 sefeet (550 sout preventer	8050' acks) from TD to 6 sacks) from 6200' acks) from 3800'	34. *S6 500' to 5100 to 500'	ee Below DEC 15 1986 DIST 3 DIV.	
* First Stag Second Stag Third Stag See attach	3000' 0' to TD 5-1/2" ge - 418 cubic age - 1050 cubic ge - 1458 cubic hment for blowd	feet (300 saic feet (375 feet (550 sout preventer	8050' acks) from TD to 6 sacks) from 6200' acks) from 3800' program. or plug back, give data on pi	*Se 500' to 5100 to 500'	ee Below DEC 15 1986 DIST 3 DIV.	
* First Stag Second Stag Third Stag See attach	3000' 0' to TD 5-1/2" ge - 418 cubic age - 1050 cubic ge - 1458 cubic hment for blowd	feet (300 saic feet (375 feet (550 sout preventer	8050' acks) from TD to 6 sacks) from 6200' acks) from 3800' program.	*Se 500' to 5100 to 500'	ee Below DEC 15 1986 DIST. 3 DIV.	
* First Stag Second Stag Third Stag See attach	3000' 0' to TD 5-1/2" ge - 418 cubic age - 1050 cubic ge - 1458 cubic hment for blowd	feet (300 saic feet (375 se feet (550 se fee	8050' acks) from TD to 6 sacks) from 6200' acks) from 3800' program. or plug back, give data on pi	*Se 500' to 5100 to 500'	cee Below DEC 15 1986 DIST 3 DIV.	
* First Stay Second Stay Third Stay See attach IN ABOVE SPACE DESCRIBE zone. If proposal is to depreventer program. if any. 24.	3000' 0' to TD 5-1/2" ge - 418 cubic age - 1050 cubic ge - 1458 cubic hment for blowd	feet (300 saic feet (375 se feet (550 se fee	8050' acks) from TD to 6 sacks) from 6200' acks) from 3800' program. or plug back, give data on pi	*Soo' to 5100 to 500'	ee Below DEC 15 1986 DIST. 3 DIV. Stive sone and proposed new productive and true vertical depths. Give blowout 9/11/86	
* First Stag Second Stag Third Stag See attack IN ABOVE SPACE DESCRIBE zone. If proposal is to depreventer program. If any. (This space for Federal	3000' 0' to TD 5-1/2" ge - 418 cubic age - 1050 cubic ge - 1458 cubic hment for blowd	feet (300 saic feet (375 se feet (550 se fee	8050' acks) from TD to 6 sacks) from 6200' acks) from 3800' program. or plug back, give data on prata on subsurface locations and	*Soo' to 5100 to 500'	ee Below DEC 15 1986 DIST 3 DIV Stive sone and proposed new productive and true vertical depths. Give blowout 9/11/86 APPROVED	

NMOCC

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. #33 (1-18 BENSON MONTIN GREER DRILLING CORP. Canada Ojitos Unit Unit Letter Section Township F 18 25 NORTH 1 WEST RIO ARRIBA Actual Foologe Location of Well: NORTH 2310 WEST feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 7817 640 641 1/2 com Niobrara West Puerto Chiquito Mancos 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes ☐ No If answer is "yes," type of consolidation ____Unitization Il answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information contoined herein is true and complete to the best of my knowledge and belief. 'Albert R. Greer Position President Company Benson-Montin-Greer Drilling Corp. 09/11/86 18 sup 1462n, and the like Dote Surveyed 15 JANUARY 1986 1463