

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 46283

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
JAN 20 1987

2. NAME OF OPERATOR  
Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR  
221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310' FWL 2265' FNL Section 18, T25N, R1W

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7617' GR

7. UNIT AGREEMENT NAME  
Canada Ojitos Unit

8. FARM OR LEASE NAME  
Canada Ojitos Unit

9. WELL NO.  
33 (F-18)

10. FIELD AND FOOT, OR WILDCAT  
West  
Puerto Chiquito Mancos

11. SEC., T., R., M., OR S.E.C. AND  
SURVEY OR AREA  
Sec. 18, T25N, R1W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Set & Cement 5-1/2"

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01/11/87

TD 8050'. Ran total of 203 joints 5-1/2" (201 joints 23# P-10 and 2 joints 23# N-80) set at 7998.97'.

Stage 1 Cemented out shoe with 83 sacks (103 cubic feet) 50/50 pozmix, followed with 169 sacks (270 cubic feet) RFC. Pressure tested to 750 psig with zero percent drop in pressure in 30 minutes. Plug down at 5:50 AM.

Stage 2 Cemented through stage collar @ 6259.96 with 282 sacks (623 cubic feet) 65/35 pozmix. Followed with 132 sacks (211 cubic feet) RFC. Pressure tested to 2500 psig with zero percent drop in pressure in 30 minutes. Plug down at 9:57 AM.

Stage 3 Cemented through stage collar @ 3847.36' with 620 sacks (1370 cubic feet) 65/35 pozmix. Full returns cement to surface. Plug down at 1:11 PM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE

1/14/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 22 1987

JAN 21 1987

\*See Instructions on Reverse Side

NMOC

OIL CON. DIV.

FARMINGTON RESOURCE AREA

DIST. 3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.