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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED  
JUL 31 1987  
OIL CON. DIV.  
DIST. 3

Operator  
Benson-Montin-Greer Drilling Corp.

Address  
221 Petroleum Center Building, Farmington, NM 87401

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

**DESCRIPTION OF WELL AND LEASE**

Lease Name Canada Ojitos	Well No. 33	Pool Name, including Formation West Puerto Chiquito Mancos	Kind of Lease State, Federal or Fee Fed. SF	Lease No. 46283
Location Unit Letter <u>F</u> ; <u>2310</u> Feet From The <u>West</u> Line and <u>2265</u> Feet From The <u>North</u> Line of Section <u>18</u> Township <u>25N</u> Range <u>1W</u> , NMPM, <u>Rio Arriba</u> County				

**DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Ciniza Pipe Line, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1887, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 18	Twp. 25N	Rge. 1W	Is gas actually connected? Yes	When First Production

If this production is commingled with that from any other lease or pool, give commingling order number:

**COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/29/86	Date Compl. Ready to Prod. 7/17/87	Total Depth 8050'	P.B.T.D. 7910'					
Elevations (DF, RKB, RT, GR, etc.) 7617' GR	Name of Producing Formation Niobrara	Top Oil/Gas Pay 7222'	Tubing Depth 7224'					
Perforations 7222' - 7492' 46 Holes	Depth Casing Shoe 8005'							

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	530'	351 cu. ft.
7 7/8"	5 1/2"	8005'	Stage 1 - 373 cu. ft.
			2 - 834 cu. ft.
			3 - 1370 cu. ft.

**TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

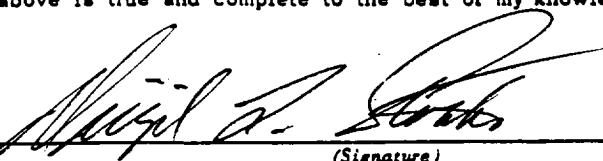
Date First New Oil Run To Tanks 7/17/87	Date of Test 7/21/87	Producing Method (Flow, pump, gas lift, etc.) Gas Lift	
Length of Test 24 hrs.	Tubing Pressure 470#	Casing Pressure 920	Choke Size 27/64"
Actual Prod. During Test 210 BO	Oil-Bbls. 210	Water-Bbls. 73 Frac Water	Gas-MCF 252

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Vice-President  
(Title)  
July 29, 1987  
(Date)

OIL CONSERVATION COMMISSION  
JUL 17 1987  
APPROVED \_\_\_\_\_  
Original Signed by CHARLES GHOLSON  
BY \_\_\_\_\_  
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #8

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply