

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Joseph B. Gould

3. ADDRESS OF OPERATOR
c/o R. Simmons P.O. Box 48, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL & 820' FEL
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
120 Miles SE of Bloomfield New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
330

21. ELEVATIONS (Show whether DFR, GR, etc.)
7061 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4	8-5/8	24	250
7-7/8	4-1/2	11.6	8100

5. LEASE DESIGNATION AND SERIAL NO.
SF 079549
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Phillips 32
9. WELL NO.
#9
10. FIELD AND POOL, OR WILDCAT
W. Lindrith Gallup-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
P
Sec. 32, T25N, R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

17. NO. OF ACRES ASSIGNED TO THIS WELL
40 160

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
12-26-86

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
GENERAL REQUIREMENTS

250 sks. Circ to surface
850 sks. in two stages*

Operator plans to drill a well to 8100' to test the Dakota and Gallup Formations. If productive, casing will be run and cemented in two stages. The well will be perforated selectively and stimulated. If the well is dry the well will be plugged as per BLM specifications.

* Cement volumes may change after running casing caliper log.

stage 1 : 600 sx CL "B", 50/50 POZ, 2% GEL, 6 1/4" /SK GIL
(732 ft³)

stage 2 : 550 sx 65/35 POZ, 12% GEL, 10" /SK GIL
tailed w/ 150 sx NEAT cmt. (~1420 ft³)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. D. Simmons

TITLE Agent

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DATE 12-1-86

APPROVED
AS AMENDED

FEB 17 1987

/s/ J. Stan McKee

AREA MANAGER

APPROVED BY
CONDITIONS OF APPROVAL
not warrant that the applicant
holds legal or equitable right
or title to this land.
See Instructions On Reverse Side

It is a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

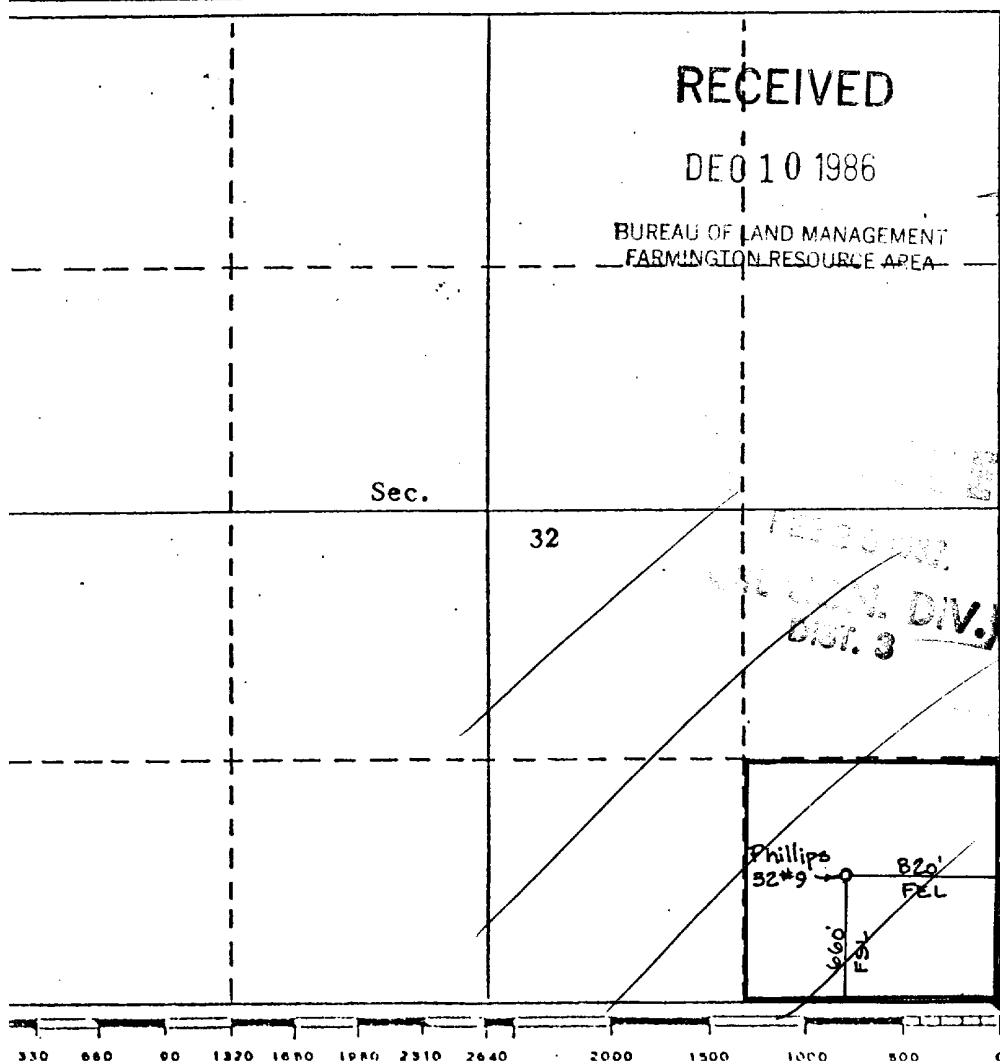
Owner JOSEPH B. GOULD		Lease PHILLIPS 32		Well No. 22-9
Letter P	Section 32	Township 25 North	Range 3 West	County Rio Arriba
Well Location of Well: (cardinal)				
660	feet from the South	line and	820	feet from the East line
and Level Elev. 7061	Producing Formation Dakota - Gallup		Pool West Lindrith Gallup Dakota	
			Dedicated Acreage: 48 1/60 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

R. D. Simmons

Position

Agent

Company

Joseph B. Gould

Date

Nov. 25, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

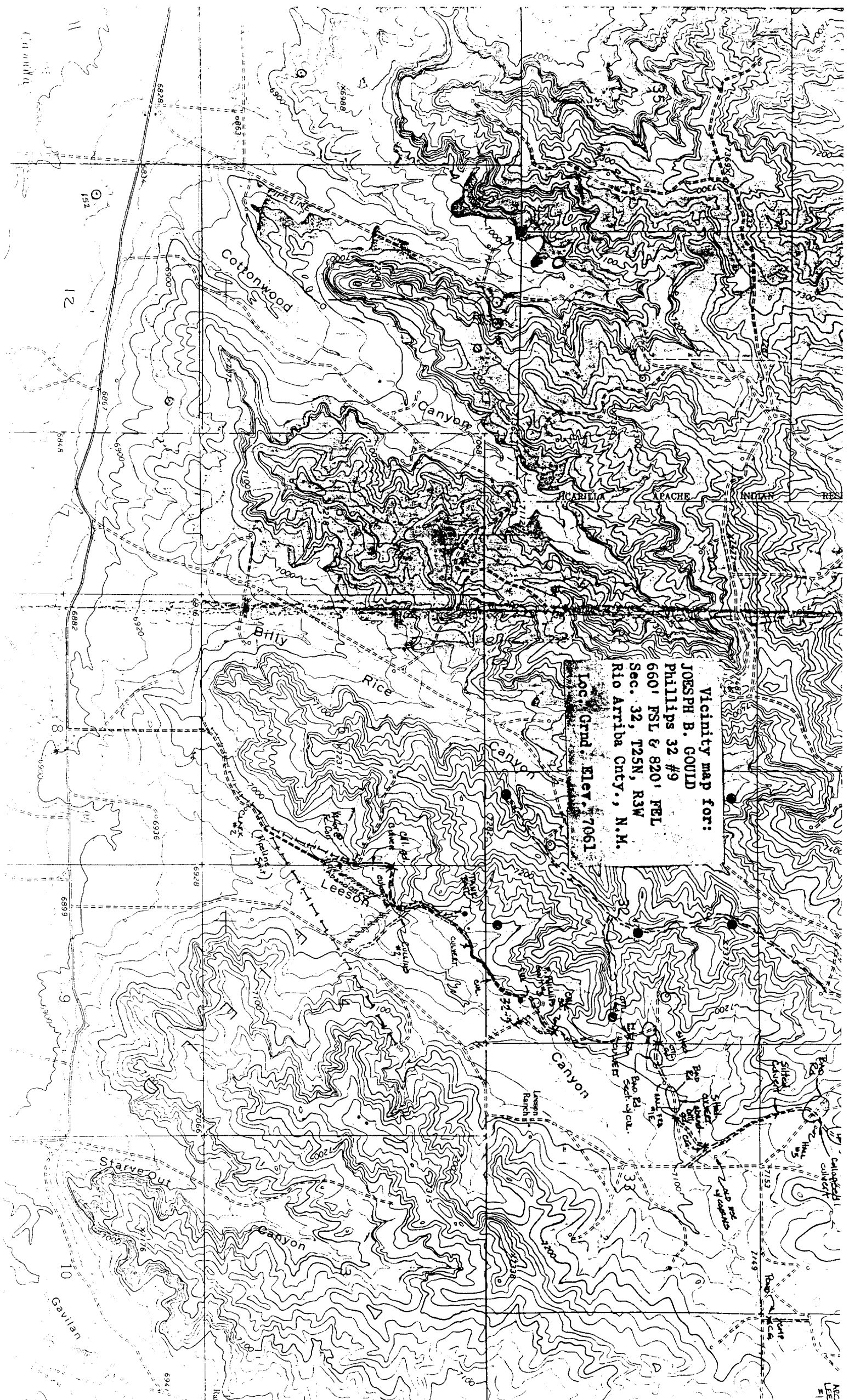
Nov. 25, 1986

Date Surveyed

ROY A. RUSH
NEW MEXICO
REGISTERED PROFESSIONAL ENGINEER
and/or LAND SURVEYOR

Certificate No.

8894



Vicinity map for:
JOSEPH B. GOULD
Phillips 32 #9
660' FSL & 820' FEL
Sec. 32, T25N, R3W
Rio Arriba Cnty., N.M.
Loc. Grnd. Elev. 7061

Phillips 32 #9
660' FSL & 820' FEL
Roadway description to: Sec. 32, T25N, R3W
Rio Arriba Cnty., N.M.
Loc. Grnd. Elev. 7061

Paved 13.2 Gravel & dirt 7.3 Trails --- New access ---

Begin at equivalent mile marker 85.4 on NM 44 (+ 79 miles SE of Farmington, N.M.)
at intersection of NM 44 & NM 537 (tipis) (A)

DIRECTION	DISTANCE (+)	ROAD TYPE & COMMENTS	DESCRIPTION (PT
rtherly	<u>13.2 mi</u>	paved (NM 537)	@ Lindrith RD. "T" intersection (B)
rn right	<u>5.0 mi</u>	2 lane dirt (Lindrith Rd.)	@ "T" intersection (C)
rn left	<u>2.3 mi</u>	2 lane dirt	@ staked location - J.B. GOULD Phillips 32 #9.

I - 2220 S; 840 E
O - 330 S; 2310 E