Form 3160-5 (November 1983) (Formerly 9-331)	<b>DEPAR</b> 1 BURE	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.					
(Do not use thi	NDRY NO	TICES AND RE	PORTS C		SF 079549 6. IF INDIAN, ALLOTT		
OIL GAS WELL	OTHER				7. UNIT AGREEMENT I	NAME	
2. NAME OF OPERATOR					8. FARM OR LEASE NA	AME	
Joseph B. Go					Phillips 32		
3. ADDRESS OF OPERATO				DEACHUES	9. WELL NO.	-	
c/o R. Simmon	S PO Box	48 Farmington clearly and in accordan	, NM 874	RECEIVED	9		
See also space 17 be	low.)	clearly and in accordan	ace with any	_	10. FIELD AND POOL,		
660' ፑና	L & 820' I	PPT		JUN 17 1987	W. Lindrith Gallup/Dakot  11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
14. PERMIT NO.			FAR	EAU OF LAND MANAGEMENT	Sec. 32, T25N	•	
14. PERMIT NO.		15. ELEVATIONS (Sho	w whether DF,	RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE	
	<del></del>	7061' GR			Rio Arriba	NM	
16.	Check A	ppropriate Box To	Indicate No	ature of Notice, Report, or (	Other Data		
	NOTICE OF INTE		-		UDNT REPORT OF:		
TEST WATER SHUT-	FF	PULL OR ALTER CASING		WATER SHUT-OFF			
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	REPAIRING ALTERING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONME	[]	
REPAIR WELL		CHANGE PLANS		(Other) Production	_casing & Cemer	nt X	
(Other)				(Note: Report results Completion or Recomp	s of multiple completion pletion Report and Log fo	on Well orm.)	
proposed work. I nent to this work.)	R COMPLETED OP well is direct	ERATIONS (Clearly state ionally drilled, give sub	e all pertinent osurface location	details, and give pertinent dates	, including estimated da cai depths for all market	te of starting any	
May 19 thru .	June 2, 19	87. Drilled	7-7/8" mu	d hole to TD of 795	0' KB.		
Ran 196 ( set at 79	joints (/9 944.11' KE	948.58' thread: 3. Float coll:	s off mea ar @ 7902	direct by Gearhart Orasurement plus 3.53' 2.11' KB with Stage od returns. Cemented	float equipmer	nt) and	
lst stage	and 10 50/50 p Displac	bbls freh wate ooz., 2% gel, & ced cement with	er. Cemer 8#/sk. sa h 30 bbls	er, 10 bbls fresh wanted with 600 sacks alt, 6-1/4#/sk. Kolis fresh water and 93 with 1470 psi at 9	(876 cu, ft.) ( te mixed at 13, bbls drilling	Class "B" 4#/gal. mud	
•	Open st	age tool at 9	:46 AM ar	nd circulated hole 7	-1/4 hours.		
2nd stage	65/35 p	oz, 12% gel, ]	lO#/sk. K	l with 779 sacks (219 Colite, mixed at 11.2 5 "B" neat mixed at	2#/gal.followe	d by	

cement with 90 bbls fresh water. Plug down at 7:15 PM. Pressured up to 2800 psi and held. Released pressure and plug held.

Jur	e 3,	1987	Wilson	Wireline	Service	ran	temperature	survey	(attached)	and	found	top
18. I l	ereby c	ertify th	at the Toregoing	nt on 2nd	ectage a	it 13	<b>9</b> 0' KB					
SI	:NTRID	R. D.	Simmons			. A		* *	\$0.000			

(This space for Federal or State office use)

APPROVED	BY				
CONDITION	SOF	APPROVAT.	TE	ANV .	



\*See Instructions on Reverse Side