

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 079549
2. NAME OF OPERATOR Joseph B. Gould		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o R. Simmons P.O. Box 48 Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 820' FEL		8. FARM OR LEASE NAME Phillips 32
14. PERMIT NO.		9. WELL NO. 9
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7061 GR 7073 KB		10. FIELD AND POOL, OR WILDCAT W. Lindrith Gal/Dak Pool
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32, T25N, R3W
		12. COUNTY OR PARISH 13. STATE Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFFS

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

Other: Squeeze Braiden Head

XX

(Other)

(NOTE: Report results of multiple completion or well completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Operator squeezed braiden head to cover from 1390' to surface between 8-5/8" casing and 4-1/2" production casing. Work was performed on June 19, 1987 by Dowell.

6-19-87 9:00 AM. Rigged up Dowell to cement. Mixed 2% calciul chloride in cement water. Pressured up to 900 psig on annulus with Dowell and established injection rate of 4 BPM at 400 psig. Cemented with 175 sacks (498.75 c Class "B" 65/35 poz w/ 12% gel and 2% calcium chloride. Displaced cement to casing head with pressure remaining at 450 psig at end. Closed braiden head valve and cleared lines to pit. Let cement set 2 hours and opened valve to check for cement. Cement at surface.

RECEIVED
BLM MAIL ROOM
87 JUL 16 AM 10:23
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
OIL CON. DIV.
LDRS. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Simmons

Agent

DATE 7-15-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY

DATE

ACCEPTED

*See Instructions on Reverse Side

NMOCC