

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM-01806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL PROWLER

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Gavilan Mancos / G-G Dk

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T25N-R2W, NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MESA GRANDE RESOURCES, INC.

3. ADDRESS OF OPERATOR

1200 Philtower Building, Tulsa, Oklahoma 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

910' FNL & 1705' FEL
Sec. 5, T25N-R2W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7394 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CASING & CEMENTING REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/87 RU & ran 210 jts. 5 1/2 15.5# J-55 and 17# N-80. LT&C casing w/guide shoe set at 8,328' (KB) w/DV tools at 5,761.63' (2nd stage) and 3843.36' (2nd stage).

1st stage: 409 ft.³ CLB 50/50, 2% Ozo, 10# D-24/sk,
1/4# D-29/sk, 10% BWOW, .6% D60
Tail: 184 ft.³ 10-0 RFC, 10# D-24/sk
PD at 08:10 to 1,680#

2nd stage: 459 ft.³ CLB 50/50, 2% D20, 10# D-24/sk
1/4# D-29/sk, 10% BWOW, .6% D60
Tail: 240 ft.³ 10-0 RFC, 10# D-24/sk
PD at 12:31 to 2,000#

3rd stage: 819 ft.³ CLB 65/35 Poz, 12% D20
6 1/2# D-24/sk
PD at 16:23 to 2,000#

Good circulation throughout all 3 stages. Released drilling rig.

Operator will perform completion operations as soon as evaluation of well is complete.

18. I hereby certify that the foregoing is true and correct.

SIGNED Christopher L. Phillips TITLE Field Manager

DATE 9/10/87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.