

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Union Texas Petroleum	8. FARM OR LEASE NAME McCRODEN A
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 790' FEL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 9-T25N-R3W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7164' GL	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

RECEIVED

MAY 18 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Spud and Surface Casing	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Union Texas Petroleum wishes to advise that this well was spud at 10:45 AM on 5/12/87. A 12-1/4" hole was drilled to 465' KB. Run 9-5/8", 40#, K-55 casing to 461' KB, cementing to surface with 275 sx (325 cu.ft.) C1 "B" wth 2% CaCl2 and 1/4# flocele/sk. Circulate 10 bbls (56 cu.ft.) of cement to surface. Nipple up BOP and manifold, testing to 1000 psi. Held OK. Test casing to 600 psi. Held OK. Drill 8-3/4" hole out of surface.

RECEIVED
MAY 21 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

ACCEPTED FOR 0579471987

(This space for Federal or State office use)

APPROVED BY

TITLE

MAY 19 1987
DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Smn

*See Instructions on Reverse Side