

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. NAME OF OPERATOR  
Union Texas Petroleum  
3. ADDRESS OF OPERATOR  
375 U.S. Highway 64, Farmington, New Mexico 87401  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL & 790' FEL

RECEIVED

MAY 26 1987

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ST, OR, etc.)  
7164' GL BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Int. csq & prod. liner ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drill 8-3/4" hole to 3982'.
2. Run 7", 23#, K-55 intermediate casing to 3982'.
3. Cement with 375 sx (1076 cu.ft.) 65/35 POZ with 12% gel and 12-1/4# gilsonite, tailed by 100 sx (118 cu.ft.) C1 "B" containing 2% CaCl2. Circulate 12 bbls (67 cu.ft.) of cement to surface.
4. Test BOP and manifold to 1500 psi. Tst casing to 1500 psi. All held OK.
5. Drill 6-1/4" hole with gas and mist to 6125'.
6. Log well.
7. Run 4-1/2", 10.5# liner from 3763'-6125'.
8. Cement into intermediate casing with 295 sx (463 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Circulate 13 bbls (73 cu.ft.) cement off of liner hanger.
9. Rig down, move off.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert C. Lane*

TITLE

Permit Coordinator

DATE

05/21/1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC