orm 3160—5	UNITED STATES	UNITED STATES  SUBMIT IN TRIPLICATES  (Other instructions on re-		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.	
November 1983)	RTMENT OF THE INTE				
BUF	REAU OF LAND MANAGEME		SF-079616	RIBS WAME	
SUNDRY N	OTICES AND REPORTS	ON WELLS	/		
(Do not use this form for p	roposals to drill or to deepen or pit LICATION FOR PERMIT—" for suc	ng pack to a distribut reservoir.	N/A		
		<u> </u>	7. UNIT AGREEMENT NAME		
WELL WELL OTES	18		S. PARM OR LEASE HAME		
Union Texas Petrol	ΩII m		McCRODEN A		
ADDRESS OF OPERATOR			9. WELL RO.		
375 U.S. Highway 6	4, Farmington, New Me	xico 87401	10. PIBLE AND POOL, OR WIL	DCAT	
See \$180 sbace 11 perow.)	ion clearly and in accordance with	RECEIVED			
At surface 790' FNL & 18	47' FW!	NECLIVED	Blanco Mesaverde	ITD .	
/ 90 THE & 10	4) INC	MAY 2.2 1987			
	15. BLEVATIONS (Show whether		Section 9-T25N-R	SW STATE	
4. PERMIT NO.	74.54.01	BUREAU OF LAND MANAGEMENT	Rio Arriba NM		
	7161' GL	FARMINGTON RESOURCE AREA			
		e Nature of Notice, Report, or	QUBIT REPORT OF:		
NOTICE OF	INTENTION TO:	· _	REPAIRING WELL		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	PRACTURE TREATMENT	ALTERING CASING		
PRACTURE TREAT	MULTIPLE COMPLETE	SECOTING OR ACIDIZING	ABANDONMENT <sup>®</sup>		
ACCOUNT OF ACIDITS		(Other) Spud and	Surface Casing to of multiple completion on V		
REPAIR WELL	CHANGE PLANS			-	
REPAIR WELL		(Nors: Report resulting timent details, and give pertinent data locations and measured and true vertiness.)	ibletion Report and Fol toler)		
Other)  7. DESCRIBE PROPUSED OR COMPLETI proposed work. If well is conent to this work.)  Union Texas Petro 5/20/87. A 12-1/to 450' KB, cemen and 1/4# flocele/Nipple up BOP and	DO OPERATIONS (Clearly state all per- directionally drilled, give subsurface of leum wishes to advise 4" hole was drilled to sting to surface with	completion or Recording timent details. and give pertinent data locations and measured and true vertines that this well was spin to 455' KB. Run 9-5/8" 255 sx (300 cu.ft.) Clus (62 cu.ft.) of cement of 1000 psi. Held 0K.	ud at 5:15 PM on , 40#, K-55 casing "B" wth 2% CaCl2 to surface.		
Other)  7. DESCRIBE PROPUSED OR COMPLETI proposed work. If well is conent to this work.)  Union Texas Petro 5/20/87. A 12-1/to 450' KB, cemen and 1/4# flocele/Nipple up BOP and	properations (Clearly state all perlifectionally drilled, give subsurface)  Pleum wishes to advise 4" hole was drilled to ting to surface with sk. Circulate 11 bbl manifold, testing to	completion or Recording timent details. and give pertinent data locations and measured and true vertines that this well was spin to 455' KB. Run 9-5/8" 255 sx (300 cu.ft.) Clus (62 cu.ft.) of cement of 1000 psi. Held 0K.	ud at 5:15 PM on , 40#, K-55 casing "B" wth 2% CaCl2 to surface.		
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Union Texas Petro 5/20/87. A 12-1/to 450' KB, cemen and 1/4# flocele/Nipple up BOP and 600 psi. Held OK	Properations (Clearly state all per- directionally drilled, give subsurface of the subsurface with the state of the subsurface with sk. Circulate 11 bbl. manifold, testing to the state of the state of the subsurface with sk. Drill 8-3/4" hole	completion or Recount timent details. and give pertinent data locations and measured and true vertice that this well was spino 455' KB. Run 9-5/8" 255 sx (300 cu.ft.) Clas (62 cu.ft.) of cement of 1000 psi. Held OK. out of surface.	ud at 5:15 PM on , 40#, K-55 casing "B" wth 2% CaCl2 to surface.	starting any	
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This 18 II S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the