Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATES

30-039-24128

FOR AREA MANAGER

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT						S. LEASE DESIGNATION AND SERIAL NO.	
						SF-080202-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. TYPE OF WORK DECENTED						- INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL DEEPEN]	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL			•	. p/			
WELL & WELL OTHER K 28 1981			SINGLE ZONE MULTIPLE ZONE		PLE	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR				MARCUS "A"			
JACK A. COLEBUREAU OF LAND MANAGEMENT 3. ADDRESS OF OPERATOR FARMINGTON RESOURCE AREA						9. WELL NO.	
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						9	
P.O. Box 191, Farmington, New Mexico 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT	
AL SUITAGE						Lybrook Gallup-Ext	
1680' FSL, 750 FEL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone SAME						<i>I</i> _	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						NE SE Sec. 35-T24N-R7W	
	lles NW Counsel			Morrina		12. COUNTY OR PARISH 13. STATE	
O. DISTANC E FROM PROP				17 NO (Rio Arriba New Mex.		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			1202.88 640		17. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH		20 20 20 20 20 20 20 20 20 20 20 20 20 2		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			5655		20. ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show whether DF. RT MR 1996) OPERATIONS AUT			ONITED ARE		Rotary		
						22. APPROX. DATE WORK WILL START*	
						May 15, 1987	
	1	,			Droced	ura. Pevide Transport (* 1991) 7 h	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			and appeal quarter or gang news .		
12½"	<u>8 5/8"</u>	24.0 J-55		o <u>'</u>	250 sacks		
7_7/8''	4 3"	10.50_K-5	-55 5655 '		to be determined after		
			-		logging.		
"B" "C" "D" The g	Location and e Ten point comp Blowout preven Multi-point re as for this we PROPOSED PROGRAM: If Irill or deepen direction	liance program tor diagram quirements of 11 is committee	APD "H" "I" ed. or plug back, g	Drill r Fractur Locatio Propose	ing layoring profit d pipel	ogram layout Le Line DE 1987 JUN-1 1987 OIL CON. DIV. dective sone and policied dew productive and true vertical depths. Give blowout	
(This space for Federal or State office use)		,				APPROVED AS AMENDED	
PERMIT NO.		/	APPROVAL DATE			5.0.0.	
CLONAL of th	s action do	TITLE				MAY 2 8 1987	
scontinuor Province applicant			Cine con	5	•	/s/ J. Stan McKee'	
olds legal or equitable rights			11772 6.646	Ĭ		FOR AREA MANAGED	

*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102

SANTA FE, NEW MEXICO 87501 All distances must be from the enter boundaries of the Section Coercion JACK A. COLF MARCUS A # 945 Section Unit Letter Township County 24 NORTH 7 WEST RIO ARRIBA Actual Factage Location of Wells 1680 feet from the SOUTH IIne and 750 feet from the EAST IIne Cround Level Elev. Producing Formation 6807 Gallup Lybrook Gallup-EXT ACTES 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lesse of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION RECEIVED I hereby certify that the information con-APR 2 8 1987 tained herein is true and complete to the best of my knowledge and belief. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Dewayne Blancett Production Superintendent Cole Production Co. 135 POFESSIONAL Cate Surveyed April 1,1987 Registred Protessional Engineer Gáry D. Vann Certificate No. 7016 1320 1460 1940 2310

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