Of 1 Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.			
BANNON ENERGY, INC.								30-039-24128			
Address											
3934 F.M. 1960 We	st, Sui	te 240), Ho	uston,		7068					
Reason(s) for Filing (Check proper box)		_	_		X Oth	er (Please expla	in)				
New Well Change in Transporter of: Change in Owner Change in Owner											
Recompletion Change in Operator X		All changes effective date									
If change of operator give name	Casinghea		Conden		Jan	uary I, 1	1989				
and address of previous operator			0.	Box 19:	l, Farmi	ngton, N	1 87499				
IL DESCRIPTION OF WELL.		1-									
Lesse Name Marcus "A"		Well No.	Pool Na	ime, Includi rook Ga	ng Formation allup		Kind State	Kind of Lease State Federal or Fee		Lease No. SF 080202B	
Location									<u> </u>		
Unit Letter	: 1680)	Feet Fr	om The	South Lin	e and 750	F	eet From The	East	Line	
Section 35 Township	24N		Range	7W	, N	MPM, Ric	Arrib	<u>a</u>		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE			D NATU			• •		· · · · · · · · · · · · · · · · · · ·		
Name of Authorized Transporter of Oil or Condensate Giant Refining Company						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Box 9156, Phoenix, AZ 85068 Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400, Albuquerque, NM 87125						
Gas Company of New Mexico					 					· · · · · · · · · · · · · · · · · · ·	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 35	Twp. 24N	Rge. 7W	Is gas actually connected? Yes		When	When?		9/87	
If this production is commingled with that if IV. COMPLETION DATA	rom any oth	er lease or	pool, giv	e comming)	ing order num	ber:					
Designate Type of Completion	. (20)	Oil Well	0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
		ol. Ready to Prod.			Total Depth			P.B.T.D.		1.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					.	Depth Casing Shoe					
											
TUBING, CASING AND					CEMENTI		D				
HOLE SIZE	CAS	SING & TU	JBING S	SIZE	DEPTH SET			SACKS CEMENT			
										•	
											
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE		L			1			
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top allo	wable for th	is depth or be f	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
CACTURA							·	ļ.,			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis, Conder	sate/MMCF		Gravity of C	Ondeneste		
Longui or 1 vot					Controlled Williams			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
THE OPEN ATON CONTRACTOR	4 TTC 0		T 7 4 2 3		·	 		1			
VI. OPERATOR CERTIFIC				ICE	\parallel	DIL CON	SERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the yest of my knowledge and belief.					Date Approved						
(MIV 1/2					Date	: whhlone	J				
What					n						
Signature W. J. Holcomb, Operating Agent for Bannon Energy, Inc.					By						
Printed Name Title					Title						
March 7, 1989 (505) 326-0550										 	
Date			phone N	0.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.