

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1804-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 081332

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ingram Federal

9. WELL NO.

43-36

10. FIELD AND POOL, OR WILDCAT

Gavilan Mancos

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 16-T25N-R2W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Reading & Bates Petroleum Co.

3. ADDRESS OF OPERATOR

2200 Mid-Continent Tower Tulsa, OK 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2025'FSL 915'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 7237'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 5½" casing on 7-18-87 as follows:

1 5½" Diff. fill shoe	2.00'
2 jts 5½" 17# K55 LTC	82.10'
1 5½" Diff. fill collar	1.75'
62 jts 5½" 17# K55 LTC	2530.26'
11 jts 5½" 15.5# K55 LTC	416.57'
1 stage collar	1.60'
33 jts 5½" 15.5# K55 LTC	1405.72'
1 stage collar	1.60'
36 jts 5½" 15.5# K55 LTC	3578.60'
Cut Off	(4.67)'
	8015.53'

Cemented as follows:

Stage 1: Lead - 885 ft³ 50/50 w/6# salt/sx & 6¼#/sx gilsonite
Tail - 74 ft³ Class "B"
Stage 2: Lead - 482 ft³ 50/50 w/6# salt/sx & 6¼#/sx gilsonite
Tail - 74 ft³ Class "B"
Stage 3: Lead - 120 ft³ 50/50 w/6# salt/sx & 6¼#/sx gilsonite
Tail - 74 ft³ Class "B"

Casing set @ 8027'KB (correct)

18. I hereby certify that the foregoing is true and correct

SIGNED

Matthew C. Fink

TITLE Sr. Engineer Technician

DATE

7-23-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side