

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER		3. LEASE DESIGNATION AND SERIAL NO. SF 081332	
2. NAME OF OPERATOR Reading & Bates Petroleum Co.		4. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2200 Mid-Continent Tower Tulsa, OK 74103		5. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2025'FSL 915'FEL		6. FARM OR LEASE NAME Ingram Federal 16	
14. PERMIT NO.		7. WELL NO. 43-35	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 7237'		8. FIELD AND POOL, OR WILDCAT Gavilan Mancos	
		9. SEC., T., S., R. OR BLK. AND SURVEY OR AREA Sec. 16-T25N-R2W	
		10. COUNTY OR PARISH Rio Arriba	
		11. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PCCL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELLS ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 5½" casing on 7-18-87 as follows;

1 5½" Diff. fill shoe	2.00'
2 jts 5½" 17# K55 LTC	82.10'
1 5½" Diff. fill collar	1.75'
62 jts 5½" 17# K55 LTC	2530.26'
11 jts 5½" 15.5# K55 LTC	416.57'
1 stage collar	1.60'
33 jts 5½" 15.5# K55 LTC	1405.72'
1 stage collar	1.60'
86 jts 5½" 15.5# K55 LTC	3578.60'
	8020.20'

Cemented as follows:

Stage 1: Lead - 885 ft³ 50/50 w/6# salt/sx & 6½#/sk gilsonite
Tail - 74 ft³ Class "B"

Stage 2: Lead - 482 ft³ 50/50 w/6# salt/sx & 6½#/sk gilsonite
Tail - 74 ft³ Class "B"

Stage 3: Lead - 120 ft³ 50/50 w/6# salt/sx & 6½#/sk gilsonite
Tail - 74 ft³ Class "B"

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

SR. ENGR. TECH

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 31 1987

FAKIMINITION RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC