

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. NAME OF OPERATOR Hixon Development Company	5. LEASE DESIGNATION AND SERIAL NO. NM 06855
2. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FNL, 930' FWL, Section 34, T25N, R3W, NMPM	7. UNIT AGREEMENT NAME
14. PERMIT NO.	8. FARM OR LEASE NAME Bill Geiger
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7195' GLE	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup/Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T25N, R3W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PCCL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Drilling Progress	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled out from under surface with 8-3/4" bit on August 6, 1987.
Drilled 8-3/4" hole to total depth of 8175'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops are as follows: Fruitland-3444', Pictured Cliffs-3545', Lewis-3616', Cliffhouse-5248, Menefee-5580', Point Lookout-5704', Mancos-5868', Gallup-7052', Greenhorn-7713', and Dakota-7810'. Ran 207 jts. of 5-1/2", 17#, K-55, 8rd, LT & C casing to 8175' K.B. DV tool set at 5768' K.B. Cemented casing as follows:

1st Stage:

Mixed and pumped 575 sks. (782 cu.ft.) 50:50 Pozmix, containing 2% gel, 0.75 % Halad 322 and 12.5#/sk. Gilsonite.

2nd Stage:

Cemented with 365 sks (1412.0 cu.ft.) Class "B" cement containing 3% Econolite and 1/4#/sk Flocele. Tailed in with 50 sks. (59.0 cu.ft.) of Class "B" cement containing 1/4#/sk Flocele.

Had full returns throughout cement job. Well shut in waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Deiventhal
Bruce E. Deiventhal

TITLE Petroleum Engineer

DATE August 17, 1987

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ADMINISTRATIVE USE ONLY

*See Instructions on Reverse Side

NMOC