

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REMEDY ☐	Other ☐								
2. NAME OF OPERATOR Reading & Bates Petroleum Co.															
3. ADDRESS OF OPERATOR 3200 Mid-Continent Tower Tulsa, OK 74103															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990'FNL 990'FEL At top prod. interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED											
15. DATE SPUDDED 7/25/87		16. DATE T.D. REACHED 8/8/87		17. DATE COMPL. (Ready to prod.) 11/11/87		18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 7212 GR		19. ELEV. CASINGHEAD 7212							
20. TOTAL DEPTH, MD & TVD 8170		21. PLUG BACK T.D., MD & TVD 8109		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mancos 6983'-7400' Dakota 7955'-8144'								27. WAS WELL CORED No							
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR-FDC-CNL-CBL															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8		36		503		12 1/4		350 ft ³ Class "B"							
5 1/2		15.5		0-5645		7-7/8									
		17		5645-8149		7-7/8		1152 ft ³ 50/50 Lead +							
								180 ft ³ Class "B" Tail							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8		6954		6954	
31. PERFORATION RECORD (Interval, size and number) 6976-7088 2 shots/4 feet 7978, 81, 84, 8019, 22, 26, 51, 53, 58, 60, 62, 67, 71, 75, 79.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6976-7088		104900 gal gel + 117,000# 20/40 sd			
										7978-8079		103000 gal gel + 125,000# 20/40 sd			
33.* PRODUCTION															
DATE FIRST PRODUCTION 11/11/87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Prod.							
DATE OF TEST 11/29/87		HOURS TESTED 24		CHOKE SIZE Open		PROD'N. FOR TEST PERIOD →		OIL—BBL. 30		GAS—MCF. 150		WATER—BBL. 40		GAS-OIL RATIO 5000	
FLOW. TUBING PRESS. 80		CASING PRESSURE 80		CALCULATED 24-HOUR RATE →		OIL—BBL. 30		GAS—MCF. 150		WATER—BBL. 40		OIL GRAVITY-API (CORR.) 40			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (waiting for sales line hook-up)										TEST WITNESSED BY Jim Post					
35. LIST OF ATTACHMENTS															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Walt Fisher TITLE Sr. Engr. Tech. DATE 1-5-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS						
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House Pt. Lookout Mancos Sanostee Green Horn Graneros Dakota	5325 5758 5915 7400 7785 7850 7955						