Form approved. Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATE. Expires August 31, 1985 DEPARTMENT OF THE INTERIOR COTHER INTERIOR (November 1983) instructions on 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM 23043 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME W SLL GAS WELL OTHER 8. FARM OR CEASE NAME NAME OF OPERATOR Tesia Kuchera Hixon Development Company 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 2810, Farmington, New Mexico 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT <u>Lindrith Gallup</u>/ Dakota 11. SHC., T., E., M., OR BLK. AND SURVEY OR AREA 330' FNL, 330' FEL, Section 35, T25N, R3W Sec. 35, T25N, R3W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 7058' GR NM Rio Arriba 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING ABANDON\* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON MENT (Other) Drilling Progress REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) • Spudded well at 11:30 A.M. on August 09, 1987. Drilled 12-1/4" Ran eight joints of 9-5/8", 36#, J-55, 8rd ST hole to 337' K.B. Installed guide shoe on 1st joint and surface casing. centralizers on top of the 1st and 3rd joints. Casing set at 332' K.B. Cemented surface casing with 210 sks. (247.8 cu.ft.) Class "B" cement containing 2% CaCl and 1/4#/sk celloflake. circulated to surface. Shut well in and WOC, for 12 hours. OIL CON. DIV. 18. I hereby certify that the foregoing is true and correct ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

TITLE .

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE Petroleum Engineer

AUG 24 1987

FAKIMINGTON RESOURCE AREA SMW