Form approved. Budget Bureau No. 1004-0135 SUBMIT IN TRIPLICATES (Other instructions on re-Form 3160-5 UNITED STATES Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other in verse aide) (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) NM 23043 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL X OTHES 8. FARM OR LEASE NAME NAME OF OPERATOR Tesia Kuchera Hixon Development Company 9. WELL NO. 3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup/Dakota 11. SEC., T., R., M., OR BLE. AND 330' FNL, 330' FEL, Sec. 35, T25N, R3W, NMPM Sec. 35, T25N, R3W 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14 PERMIT NO. New Mexico 7058' GR Rio Arriba Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSECUENT REPORT OF : NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREATMENT ALTERING CARING MULTIPLE COMPLETE FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT\* SHOOT OR ACIDIZE ABANDON\* CHANGE PLANS REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) • The subject well's Greenhorn/Dakota zones (7564-7568, 7579-7587, 7590-7592, 7602-7607, 7613-7621, 7630-7632, 7636, 7637, 7650 and 7882-7898) were recently completed. After pump testing these perforations, we plan to move up hole and complete the Gallup zone (6748'-6898' and 6920'-7042). This well will then be placed on production. OIL CON. DIV.

SIGNED Bruce C. Delventhal

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

18. I hereby certify that the foregoing is true and correct

\*See Instructions on Reverse Side

TWAREA MANAGER