Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator				0111 011	- / (10) 11/1	TOTIAL GA					
•	·C						l	l API No.			
BANNON ENERGY, INC. Address								30-039-24147			
			n 11.		m 7	7060					
3934 F.M. 1960 We	st, Sui	.te 240	Ј, но	uston,							
Reason(s) for Filing (Check proper bax) New Well			_		X Ou	er (Please explo	zin)				
	Oil	Change in	Transpo Dry Ga		Char	nge in ow	ner				
Recompletion	All changes effective date										
Change in Operator X	Casinghea	d Gas	Conder	isate	Jan	uary I,	1989				
If change of operator give name and address of previous operator	k A. Co	1e, P	. 0.	Box 19	l, Farmi	ngton, N	M 8749	9			
II. DESCRIPTION OF WELL	AND LEA	ASE									
ease Name Marcus "A" Well No. Pool Name, Includ 22 Lybrook G								d of Lease No. e Pederal or Fee SF 078534			
Location			<u> </u>					•			
Unit LetterO	: ઇ/	45	Feet Fr	om The S	outh Lin	e and <u>1960</u>	·	Feet From The	East	Line	
Section 31 Township 24N Range 6W					, NMPM, Rio Arriba					County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU							
Name of Authorized Transporter of Oil	X	or Conden	sate		Address (Giv	e address to wh	ich approv	ed copy of this fo	orm is to be se	ent)	
Gary Energy						115 Inverness Dr., East, Englewood, CO 80112					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico								uerque, N		•	
If well produces oil or liquids,						y connected?	Who	n 7	7		
give location of tanks.		21	24N	6We	Yest		1	9/1	7/87		
if this production is commingled with that it. IV. COMPLETION DATA	from any other	er lease or	pool, giv	e commingl	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations											
r criorations								Depth Casing	g Shoe		
	71	TIDDIC	CACD	IC AND	OE) CE) POR	VO DECOR					
TUBING, CASING AND					CEMENTI		<u>D</u>	ү -	T		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
				-						•	
· · · · · · · · · · · · · · · · · · ·											
V. TEST DATA AND REQUES	TEODA	HOW	ADIE								
Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Learning Tod											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	E O E A W E IN		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gis-MCF	Gas-MCR) (20 III III		
GAS WELL	1			·····	1			MAR	1 3 198	9	
Actual Prod. Test - MCF/D Length of Test					Bbls. Conden	sate/MMCF		Gravity of C	Gravity of Condensate DIV		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size DIST. 3		
VI OPERATOR CERTIFIC	ATE OF	COMP	TIAN	CE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE					ll c	DIL CON	SERV	1 NOITA	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above]		•			• •	
is true and complete tof the best of my knowledge and belief.						A					
$I \cap I \cap I \cap I$	~				Date	Approved	J				
12 (16 15% all											
Signature					Bv_	By					
W. J. Holcomb, Operating	Agent for	Bannon	Energ	gy, Inc.	-, -						
Printed Name			Title		Title			1			
<u>March 7, 1989</u>	(50	5) 326-			II TILIE					······	
Date		Tele	phone N	0.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.