Submir 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 82240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NIM 87410

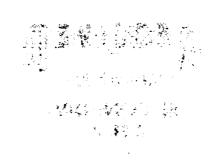
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator	_						Well A	Pl No.			
Bannon Energy, Inc. c/	o Holcom	b 011	& G	as, Inc	•		30-0	39-24147			
dres P.O. Box 2058, Farming	rton NM	8749	.0								
esson(s) for Filing (Check proper best)	gcou, nn	0/49	-		Othe	(Please expla	(a)				
lew Well	Chr	inge in T	'R MEDON	er of:		t treme cripte	<i>D</i> ()	•			
ecompletice.	Oil	_	Ory Gas	_	566		_				
hange in Operator	Casingbead Ga	u XX (	Condens	ale 🗌	Effect	ive Janu	ary 1,	1990			
change of operator give name ad address or previous operator											
· •	ANDIEACE	<del></del>									
LANGE Name	PESCRIPTION OF WELL AND LEASE    Well No.   Pool Name, Including					Formation Kind (			Lease No.		
Marcus A	1	22		ybrook	-		Size	edera or Fee		78534	
ocation											
Unit LetterO	845	1	Feet Fro	m The SOU	th Line	1960	Fe	et From The	east	Line	
	0/11			_							
Section 31 Township	24N		Range	6W	, NI	IPM, K10	Arriba	<u> </u>	·	County	
II DECICNATION OF TRAN	CDODTED 4	OP OT		<b>.</b>							
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL AND OF Coodenate Authorized Transporter of Oil						AL GAS Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Company					P. O. box 9156, Phoenix, AZ 85068						
						Address (Give address to which approved copy of this form is to be sent)					
Bannon Energy, Inc.										TX 7706	
f well produces oil or liquids,	Unit Se		Twp.		ls gas actuall	y connected?	When	When ? 9-17-87			
ive location of traks.	0 13		24N	1 6W	yes						
This production is commingled with that V. COMPLETION DATA	from any other l	erse or b	xool, giv	e commingli	ng order num	ber:					
		Dil Well	$\neg$	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion						<u>l</u>	1	<u> </u>		<u> </u>	
Date Speeded	Date Compi.	Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF. RKB, RT, GR, etc.)	Name of Prod	ucing Fo	rmatice		Top Oil/Ges	Pay		Tubing Dept	<u> </u>		
Perforations							· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe		
						. <del></del> .	2.12	1			
1101 - 000					COM A	M R C	<b>45</b>		11 010 051	F1 F	
HOLE SIZE	CASI	NG & TL	JEING :	SIZE	M—	DEPTH SET			ACKS CEM	ENI	
	<del> </del>				JAN	<del>13-0 1990</del>		<del></del>			
· · · · · · · · · · · · · · · · · · ·	-				On C	704	48.6				
	<del>                                     </del>			<del></del>		ON. D	H-Y				
v. țest data and reque					•	<b>351.</b> ?					
OIL WELL (Test must be after			of load	oil and must					for full 24 hou	ers.)	
Date First New Oil Rua To Tank	Date of Test				Producing N	Method (Flow.)	pump, gas up	, esc.)			
Length of Test	Tubing Press		<del></del>	<del> </del>	Casing P			Choke Size			
Langue or 100	I north Liers	Mic									
Actual Prod. During Test	Oil - Bbis.				Water - Bb	Water - Bols			Gas MCF		
_						° 7 ∩ 8 · •		£			
GAS WELL	· · · · · · · · · · · · · · · · · · ·		-				<i>i</i>				
Actual Fred. Test - MCF/D	Length of Te	टडा		· · · · · · · · · · · · · · · · · · ·	Bbls. Cood	ed stile/MMCF		Gravity of	Condensate		
						6/15			t de trans. All	_ , •	
Testing Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				seure (Shut-in)		Choke Size			
<u></u>				· .							
VL OPERATOR CERTIFI				NCE			MICEDI	VATION	DIVISI	∩NI	
I hereby certify that the rules and reg	polations of the (	Dil Conse	ervatios			OIL CC	NOEN	VALION	DIVIO	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					∥ _	Date Approved JAN 3 0 1990					
10/10/1	)	<del></del>			Da	te Approv	/ed	JAN 3 U	טפנו	<del></del>	
Al Notes					1 _				1 -		
Signature							3	€ بدر	The same		
W. J. Holcomb Agent, Bannon Energy					11.	SUPERVISOR DISTRICT #3					
Printed Name Title 1-25-90 (505) 326-0550					Tit	e				• 11	
Date			iephone	No.							
			•		IJ						

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.



Andrew State Control of the Control

Market BA