STATE OF NEW MEXICO ENERGY AND MINERALS CEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-104 Revised 10-01-78

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator DUGAN PRODUCTION CORP. P.O. Box 208, Farmington, NM 87499 Reason(s) for filing (Check proper box) Other (Please expiain) X New Well Change in Transporter of: Recompletion Cil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Weil No. Pool Name, including Formation King of Lease Ollie ! egge No. 1 Wildcat Pictured Cliffs State, Federal or Fee Federal NM 54978 Location Unit Letter 1790 Feet From The South Line and 1790 Feet From The __ Fast Line of Section Range Rio Arriba . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name at Authorized Transporter of Cil or Condensate Agains (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghedd Gas or Dry Gas i Address (Give address to which approved copy of this form is to be sent) if well produces oil or liquids, Unit is gas actually connected? When give location of tanks. No - waiting on gas connection with Mesa Petroleum If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

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- 3 m	I = f	and	
Jim L. Geologi	st	(Signature)	
3-16-88	3	(Title)	

(Date)

APPROVED. Original Signed by FRANK T. CHAVEL

SUPERVISOR DEPENDE IN \$

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silonable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition,

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Comple	tion = (X) Oil Well Gas We	XX	pen Plug Back Same Resty. Diff. Res
9-16-87	Date Compi. Ready to Prod. 2-26-88	Total Depth 22001	P.a.T.D. 2161
Elevations (DF, RKB, RT, GR, etc., 7005 GL	Name of Producing Formation Pictured Cliffs	Тэр СШ/Gas Pay 2091 ¹	Tubing Depth 2086
Performione 2091 - 2096 - Pic	tured Cliffs		Depth Casing Shoe 2195
· .	TUBING, CASING,	AND CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8-3/4"	7" OD.	96'	41.3 cf
5-1/8"	2-7/8"	21 951	400. 4 cf
7. TEST DATA AND REQUEST	T FOR ALLOWABLE (Test must be able for this	2086'	ed oil and must be equal to or exceed top allo
<u> </u>	T FOR ALLOWABLE (Test must b		
OIL WELL Oute First New Oil Run To Tonks andth of Teet	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of los depth or he for full 24 hours)	
Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this page of Test	e after recovery of total volume of los depth or he for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.;
Cate First New Oil Run To Tanzs anoth of Teet attual Prod. During Teet	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of los depth or he for full 24 hours) Producing Method (Flow, pump,) Casing Pressure	Choke Size
Cate First New Oil Run To Tanzs Sength of Teet Gruel Prod. During Teet AS WELL	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of los depth or he for full 24 hours) Producing Method (Flow, pump,) Casing Pressure	Choke Size Gas-MCF
AS WELL etual Prod. Test-MCF/D 5 MCFD	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Shie.	e after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, casing Pressure Water-Shis.	Choke Size
Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Shis. Length of Test	e after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, casing Pressure Water-Shis.	Choke Size Gas-MCF

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IV. COMPLETION DATA

STATE OF NEW MEXICO	
ENERGY NO MINERALS DEPARTMENT	Form C-104
DISTRIBUTION	Remsed 10-01-78
OIL CONSER	RVATION DIVISION Format 06-01-83
P. O.	. BOX 2088
LANG OFFICE SANTA FE, N	NEW MEXICO 87501
TARROPTER	MAKT 210.
	FOR ALLOWABLE
AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS
Operetor	
DUGAN PRODUCTION CORP.	
P.O. Box 208, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please expiain)
Change in Transporter of:	
Recompletion OII	Dry Gas
Change in Ownership Casinghead Gas	Condensate
change of ownership give name nd address of previous owner	
. DESCRIPTION OF WELL AND LEASE	
sase Name Well No. Pool Name, including	g Formation King of Lease
Ollie 1 Wildcat Fru	
Unit Letter J 1790 Seet Stee The South	
Only Cetter ; 1790 Feet From The South	Line and Feet From The East
Line of Section 30 Township 24N Range	7W , NMPM, Rio Arriba Coun
I. DESIGNATION OF TRANSPORTER OF OIL AND NATUR	
Came of Authorized Transporter of CII or Condensate	ALGAS Address (Give address to which approved copy of this form is to be sent)
	description and the second description of this form is to be sent)
ame of Authorized Transporter of Casingnead Cas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Dugan Production Carp.	The second secon
well produces all or liquids, Unit Sec. Twp. Age.	is gas actually cannected? When
ive location of lanzs.	No - waiting on gas connection with Mesa
this production is commingled with that from any other lease or poo	
	i, give comminging order number:
OTE: Complete Parts IV and V on reverse side if necessary.	·
. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION OF THE
. SERVING CONTINUACE	OIL CONSERVATION DIVISION
ereby certify that the rules and regulations of the Oil Conservation Division hav	MAR 17 1988
in complied with and that the information given is true and complete to the best of knowledge and belief.	of Language I Chive
and the terms.	Original Signed by FRANK 1. CHAVIL
	TITLE SUPERVISOR DISTRICT % 3
Joe 1 suit	This form is to be filed in compliance with RULE 1104.
Jim L. Jacobs Signature)	If this is a request for allowable for a newly drilled or deeper

> Geologist 3-16-88

(Tule)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silomable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Comp	letion - (X) Oil Well Gas We	II New Well Workover	Deepen	Plug Back	Same Restv.	Diff Resty.
Dens Soudded 9-16-87	Date Compil Ready to Prod. 2-26-88	Total Depth 22001		P.B.T.D. 2161	·	
Elevericas (DF, RKB, RT, GR, er 7005) GL	Fruitland	70p OU/Gas Pay 2084		Tubing Depti	h	
Perforations 2084' - 2090' - Fru	itland			Depth Casine 2195	-	
•	TUBING, CASING,	AND CEMENTING RECORD		<u> </u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SAG	CKS CEMEN	7
8-3/4"	7" OD.	96'		41.3 c		
5-1/8"	2-7/8"	21 95'		400. 4 C		
	1-1/2"	2086'				
	ST FOR ALLOWABLE (Test must b				ual to or excee	et top allow-
Oate First New Oil Run To Tanks	ST FOR ALLOWABLE (Test must be able for this	e after recovery of total volume depth or be for full 24 hours)			ual to or excee	id top allow-
Date First New Oil Run To Tanks	ST FOR ALLOWABLE (Test must be able for this	e after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, pi		i, eie.j	ual to or excee	od top allow-
Date First New Oil Run To Tanks Longth of Teet Actual Prod. During Teet	ST FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of social volume depth or be for full 24 hours) Producing Method (Flow, producing Pressure)		Choke Size	ual to or excee	né top allow-
Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet AS WELL	ST FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume depth or be for full 24 hours) Producing Mathod (Flow, pi Casing Pressure Water-Bhis.		Choke Size		né top allow-
Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D 5 MCFD	ST FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test	e after recovery of social volume depth or be for full 24 hours) Producing Method (Flow, producing Pressure)		Choke Size Gds-MCF Grevity of Cor		né top allow-
V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D S MCFD Feeting Method (pilot, back pr.) Orifice well tester	ST FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bhis.	e after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, producing Pressure) Water - Bhis. Bhis. Condensate/MACF	ump, gas lij	Choke Size		sé top allow-