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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

FEB 02 1988

OIL CON. DIV.
DIST. 3

Operator

JACK A. COLE

Address

P. O. Box 191, Farmington, NM 87499

Reason(s) for filing (Check proper box)

- ☒ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:

- ☐ Oil ☐ Dry Gas
☐ Casinghead Gas ☐ Condensate

Other (Please explain)

New Oil Produced
Request for Allowable

Change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Marcus	Well No. 11	Pool Name, including Formation Lybrook Gallup	Kind of Lease Federal State, Federal or Fee SF	Lease No. 078534
Location				
Unit Letter N	: 790	Feet From The South	Line and 2080	Feet From The East West
Line of Section 35	Township 24N	Range 7W	NMPM.	Rio Arriba County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 35	Twp. 24N	Rge. 7W	Is gas actually connected? Yes	When November 5, 1987

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

DeWayne Blawett
(Signature) DEWAYNE BLANCETT

PRODUCTION SUPERINTENDENT

(Title)

February 2, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED

FEB 02 1988

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

7. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n	Diff. Res'n
	X		X					
Date Spudded 10-21-87	Date Compl. Ready to Prod. 11-14-87		Total Depth 5615		P.B.T.D. 5558			
Interventions (DF, RKB, RT, GR, etc.) 6846 GL 6860 KB	Name of Producing Formation Gallup		Top Oil/Gas Pay 4914		Tubing Depth 5462 KB			
Interventions 4914-4920 5033-5041 5266-5274 5428-5431 5452-5258 4928-4933 5156-5165 5394-5402 5436-5439 5488-5490					Depth Casing Shoe 5606 KB			

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8 24.0 lb.	276.00	250 sks. 295 Ft. 3
7 7/8	4 1/2 10.50 lb.	5606	875 sks. 1881 Ft. 3
	2 3/8	5462	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 1-11-88	Date of Test 1-12-88	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 160	Casing Pressure 250	Choke Size 3/4
Prod. During Test	Oil - Bbls. 18	Water - Bbls. -0-	Gas - MCF 140

5. WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size