Form 3160-3 (November 1983) ((ormerly 9-331C)

## reverse side) UNITED STATES

SUBMIT IN TRIPLICATE\* (Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

((cormerly 9-331C)	DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION AND SERIAL NO.		
		LAND MANAGEMEN		200	NM-04073-A	
A DDI ICATIC	ON FOR PERMIT T	O DRILL, DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTES OR TRIBE NAME	
In TYPE OF WORK	RILL 🖸	· ·	PLUG E		7. UNIT AGENEMENT NAME	
b. TYPE OF WELL	GAS OTHER	811 \$0	NGLE MU	LTIPLE X	8. FARM OR LEASE NAME Hill Trust Federal Com	
2. NAME OF OPERATOR					9. WELL NO.	
Amoco Produ	ction Company				- 1	
3 ADDEERS OF OPERATOR					10. FIELD AND POOL, OR WILDCAT	
2325 East 3	Oth Street; Farmi	Grnhrn-Graneros DK Gavilan- Gavilan Mancos Ext.				
4. LOCATION OF WELL At surface	(Report location clearly and	11. SEC., T., R., M., CR BLK. AND SURVEY OR AREA				
1660' FNL x		•			F	
At proposed prod.	sone Same				SE/NW Sec 5, T25N, R2W  12. COUNTY OR PARISH   18. STATE	
14 DISTANCE IN MILI	S AND DIRECTION FROM NEAD	EST TOWN OR POST OFFICE				
	ly l mile east of	Oiito			Rio Arriba NM	
ID DISTANCE FROM PE	OPUSED*	16. NO	16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL		OF ACRES ASSIGNED	
LOCATION TO NEARBERT					505.2	
(Also to nearest drig, unit line, if any) 1000  18. DISTANCE FROM PROPOSED LOCATION®  19. PROPOSED DEPTH				20. ROT	ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  N/A			8400'		Rotary    22. APPROX. DATE WORK WILL START*	
	whether DF, RT, GR, etc.)	DRILLING OPERATION	NS AUTHORIZED A	RE	1	
7369 GR		SUBJECT TO COMPLI	ANCE WITH ATTAC	HED	As soon as permitted	
23.	1	ROPOSEDROLSTROUM	DESENTING PR	2500	action is subject to technical and edural review pursuant to 43 CFR 3165.3	
	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	and	appear pursuant to 45 CFH 3165.4.	
SIZE OF HOLE	9-5/8"	36#, J55	300'	475	cf Class B Ideal	
12-1/4"	5-1/2"	17#, N80	84001	1400	cf Class B Ideal	
7-7/8"			1.9	İ		

Amoco proposes to drill the above well to further develop the Gavilan Grnhrn-Graneros Dakota and Gavilan Mancos reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout prevention design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is not dedicated at this time.



OIL CON. DIV.

DIST. 2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to sone. If proposal is to drill or deepen directionally, give per preventer program, if any.	to deepen or plug back, give data on present predict rinent data on subsurface locations and measured a	its age and proposed new productive and true vertical depths. Give blowout
81GNED CB Dougla	TITLE District Adm. Supervisor	DATE 8-18-87
(This space for Federal or State office use)	APPROVAL DATE	
notoward of this college does	TITLE	DATS
holds legal or equals of the	N:AOCC F	Tet Artsภ 8. Vilner วัญ

or title to this leaded of

\*See Instructions On Reverse Side

## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

ENERGY MO MINERALS DEPARTMENT HILL TRUST FEDERAL COM AMOCO PRODUCTION COMPANY Unit Letter RIO ARRIBA 2 WEST 25 NORTH Actual Fastage Location of boils WEST IIne 1680 test from the NORTH 1100 and 1660 feet from the Dealcaled ACTE Pool Gavilan-Greenhorn-Grand Level Elev. Graneros and Gavilan Mancos 505.2 7369 Mancos/Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Please see attached map showing the entire dedicated acreage. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Communitization X Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby corrify that the Information C.B. Douglas District Adm. Supervisor 1680 COMPORTY Amoco Production Co. Date August 18, 1987 SEP 16 1987 ROFESSIONAL Sale Surveyed August 5, 1987 Registered Protessional Engineer Gáry D. Vann Certificate No.

2000

1980 2310

1370 1650

1300

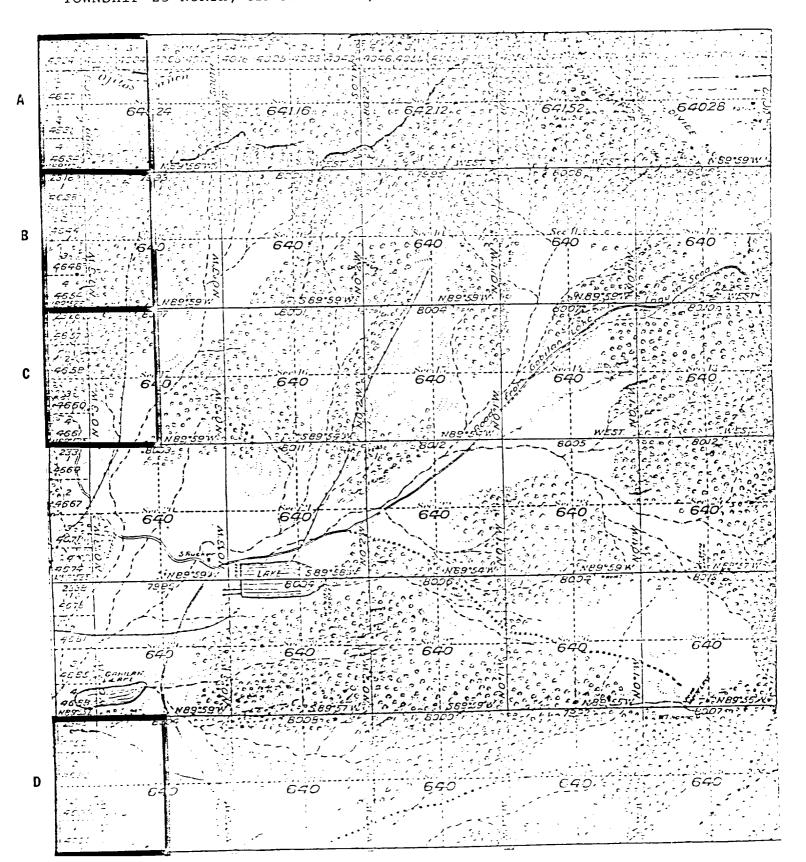
7016

EXHIBIT #1

CASE: #8854

EXAMINER: M. STOGNER

TOWNSHIP 25 NORTH, RANGE 2 WEST, RIO ARRIBA COUNTY, NEW MEXICO



NON-STANDARD PRORATION UNITS FOR THE GAVILAN-MANCOS AND GREENHORN GRANEROS DAKOTA OIL POOLS EXHIBIT #2

CASE: #8854

EXAMINER: M. STOGNER

TOWNSHIP 25 NORTH, RANGE 2 WEST, RIO ARRIBA COUNTY, NEW MEXICO

TRACT	ACREAGE	SECTIONS	DESCRIPTION
A	505.20	5	Lots 3 and 4, S/2 NW/4, SW/4
		6	Lots 1 through 4
В	505.84	7 8	Lots 1 through 4 W/2
С	506.36	17 18	W/2 Lots 1 through 4
D	507.88	31 32	Lots 1 through 4 $W/2$