

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Bishop Fee Lease	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Hixon Development Company		8. Farm or Lease Name Sheila Hixon
3. Address of Operator P.O. Box 1810, Farmington, New Mexico 87499		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>25N</u> RANGE <u>3W</u> NMPM.		10. Field and Pool, or Wildcat W. Lindrith Gal/Dak Ext
15. Elevation (Show whether DF, RT, GR, etc.) 7230'		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Drilling Progress</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 10:00 p.m. on April 13, 1988. Drilled 12-1/4" hole to 314' K.B. Ran 318' of 9-5/8", 36#, ST&C, 8rd surface casing. Installed guide shoe on 1st joint and centralizers on tops of 1st and 3rd joints. Casing set at 313' K.B. Cemented surface casing using 210 sks. (248 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. celloflake. Cement circulated to surface. Shut well in WOC.

RECEIVED
APR 20 1988
OIL CON. DIV
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael D. Haddenham TITLE Engineering Manager DATE April 19, 1988

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 20 1988

CONDITIONS OF APPROVAL, IF ANY:
