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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
Set Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NIM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Rannon Francy Tre c/o Holosoph O/1 C C					Well API No.			
Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.					30-039-24170			
P.O. Box 2058, Farming	gton, NM 874	199						
Resson(s) for Filing (Check proper box)		<del></del>	Other (Please expla	ija)		<del></del>		
New Well  Recompletion	Change in Transporter of:							
Change in Operator	Oil Dry Gas Casinghesd Gas XX Condensate Effective January 1, 1990							
change of operator give name	Committees OSE (V)	COROCERIE		<i>y</i> 1, .		<del></del>		
nd address of previous operator		<del></del>						
L DESCRIPTION OF WELL	AND LEASE							
Lasse Name	Well No. Pool Name, Including Formation			Kind o		Le	ase No.	
Marcus A	14	Lybrook Gal	llup	Smc	ederal or Fee	SF (	078534	
V	. 2290		south 205	50				
Unit Letter K	:	Feet From The	Line and	Fee	From The	est	Line	
Section 31 Township	24N	Range 6W	, NMPM, Ric	Arriba				
							County	
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORTER OF O	IL AND NATUI	RAL GAS					
Giant Refining Compan	Address (Give address to which approved copy of this form is to be sent)							
1. 0. box 9136, Phoenix, AZ 85068								
Bannon Energy, Inc.	annon Energy, Inc.			Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 West Suite 240, Houston TX 7706				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgc.	Is gas actually connected? When?				. 17 //00	
	K 31	24N   6W	ves	1	) <del>-</del> 22-87			
f this production is comminged with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA								
	Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Designate Type of Completion			ii		. 104 200	A AGG	Pui RESV	
a Spudded Date Compl. Ready to Prod.		Total Depth	*	P.B.T.D.		<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Offration	Top Oil/Gas Pay					
•			Tubing Depth					
Perforations				<del></del>	Depth Casing St	iOe		
			MERELL	LE CO.				
HOLE SIZE		CASING AND						
NOCE SIZE	CASING & TUBING SIZE		DEPTH SET U		SACKS CEMENT			
			JAN 3 U 1991	<u> </u>				
			OIL CON.	DIV.		<del></del>		
V TECT DATA AND DEATHS			DIST. 3					
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)								
Date First New Oil Rua To Tank	Date of Test	of load ou and must	Producing Method (Flow, pa	owable for this	depth or be for f	ull 24 hou	<b>उ.</b> )	
				<b></b>	-4			
Length of Test	Tubing Pressure		Casing Pres (1)		Chole Size			
Actual Prod. During Test	d 0: 5:		# P &	Ball of V				
The state of the s	Oil - Bbls.		Water - Bbill		Gas- MCF			
GAS WELL			<u>Jān</u>	<del> </del>		<del></del>	· · · · · · · · · · · · · · · · · · ·	
Actual Frod. Test - MCF/D	Leagth of Test		Bbls. Condensate/MMCF			<del> </del>		
			SVIII. COLOCUMENT MINICE		Gravity of Coad	ensite		
Testing Method (pilot, back pr.)	Tubing Pressure (Shu	g-m)	Casing Pressure (Shut-in)		Choke Size	-	1	
	<u></u>				1			
VL OPERATOR CERTIFIC	ATE OF COM	PLIANCE	0" 00:	IOFF				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CON	NSERVA	ATION DI	VISIC	N	
is true and complete to the best of my knowledge and belief.			Date Approved JAN 3 0 1990					
101/1	Date Approved							
- MYNATI-F		······································	D.	<b>—</b>	1 d	1		
Signature W. J. Holcomb				By Bir) Chang				
Printed Name	Title			SUPERVISOR DISTRICT #3				
1-25-90 Date	<b>-25-90</b> (505) 326-0550				<del></del>			
<del>- 110</del>	Te	lephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C. 104 must be filed for each manifest of the such changes.

