Form 3160-3 (November 1983)

(Other instructions on

Budget Bureau No. 1004-0136

30-639-24171

(formerly 9-331C)	UNITED STATES reverse side)			le)	Expires August 31, 1985		
	DEPARTMEN'	r of the i	NTERIOR		1	5. LEASE DESIGNATION	AND SERIAL NO.
BUREAU OF LAND MANAGEMENT						SF-078534	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	LL X	DEEPEN [	37 "	PLUG BAC	к 🗆	7. UNIT AGREEMENT N	AME
OIL X WELL W	S OTHER	<i>j</i> ×	SINGER X	NUCLUI.	<u> </u>	8. FARM OR LEASE NAI	
2. NAME OF OPERATOR	TRANGTON AM 9.			MARCUS "A"			
	JACK A. COLE		TOSE	So. 4.03		9. WELL NO.	
3. ADDRESS OF OPERATOR						23	
P.O. BOX 191, FARMINGTON, NEW MEXICO 87499 Experience						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R.	eport location clearly and	i in accordance wit	h any State requ	rements.*)U		LYBROOK -	GALLUP AT
1960' FNL 1920' FWL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	e SAME					se%nw4sec 35-	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	13. STATE
9 1/2 miles NW Counselors Trading Post						RIO ARRIBA	NEW MEXICO
15. DISTANCE FROM PROPO LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE 17. NO.			OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			1202.88			40	
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	5684'		<u>F</u>	OTARY OR CABLE TOOLS  Rotary			
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	1	RATING OF LA		1 37 × 88	22. APPROX. DATE WO	ORK WILL START*
6835' GL		6849' KB S	UBJECT TO CC:	il all the Valo	: ATTACHI	August 10, 1	.987
23.		PROPOSED CASI	og And Chmen	TING PROGRA		ariam ika ili. 1819	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SET	ING DEPTH	Proces QUANTITY OF CEMENT 19 65 CFR 3		NA 10 43 OFF 3165.
12 1/4	8 5/8	24.01b. J-	55 250	1	250 sacks		
7 7/0	4 1/2	10 501b K-	55 5684	T	925 sacks		

All producing intervals in Gallup formation will be stimulated as necessary.

## Exhibits:

Location and elevation plat

Ten point compliance program

"C" Blowout preventor diagram

Multi-point requirements of APD

Access road to location

Drill rig layout

Fracturing program layout

"H" Location profile

"I" Proposed pipeline

The gas for this well is committed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and project of the productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verifiest depths. Give plowout preventer program, if any.

SIGNED Dousegre Bloneett	TITLE Production Superintendent	DATE July 1, 1987
(This space for Federal or State office use)		APPRONED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	SEP 26 BY
4-		fol Aglan & Mines

24.

NMOCC

\*See Instructions On Reverse Side

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

310

...

1370 1450

1880 2310

2000

1100

1000

100

## OIL CONSERVATION DIVISION P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

Form C-102

All distances must be from the outer boundaries of the Section. Cperator Well No. JACK A. COLE MARCUS A # 23 Township Unit Letter 35 24 NORTH 7 WEST RIO ARRIBA Actual Factoge Location of Feils 1960 feet from the NORTH line and 1920 feet from the WEST IIne Producing Formation LYBROOK - GALLUP SAT 6835 GALLUP 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information con Dewayne Blancett Production Superintendent 1920 Cole Production Company 1987 W W. SEP 3 0 1987 June 18, 1987 Registified Protossional Engineer DIST. 3 Gáry D. Vann Certificate No. 7016

