

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Jack A. Cole	8. FARM OR LEASE NAME Marcus A
3. ADDRESS OF OPERATOR P.O. Box 191, Farmington, New Mexico 87499	9. WELL NO. 23
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1960' FNL, 1920' FWL	10. FIELD AND POOL, OR WILDCAT Lybrook-Gallup
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE 1/4 NW 1/4 Sec. 35-T24N-R7W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached for casing and cement summary.

RECEIVED  
AUG 03 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Dewayne Blawie

TITLE Production Superintendent

DATE August 2, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE NMOCC

ACCEPTED FOR RECORD

DATE AUG 04 1988

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA



Casing and Cement Summary

July 31, 1988 TD- 5605'. Ran 135 joints, 4 1/2", 10.50 lb., K-55 casing. Measured 5592.32 set at 5604.22. Float collar-5562.72 (KB), Stage collar-3985.88 (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls.  $\text{CaCl}_2$  water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 380 sacks, (539 cu. ft.) 50-50 pozmix, 2% gel, 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down 4:15 A.M. July 31, 1988.

Circulated cement by stage collar. Circulated 7 hours between stages.

Second stage - same spacer program as the first stage followed by 430 sacks, (1178 cu. ft.) 65-35 pozmix, 12% gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks, (59 cu. ft.) Class "B" cement. Plug down 12:15 A.M. August 1, 1988.

*Circulated/Dwayne*