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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REOL	JEST FO	OR AI	LOWAE	BLE AND A	MITHORI	ZATION				
[.					AND NAT						
Operator								Well API No.			
BANNON ENERGY, INC.						30-039-24171					
3934 F.M. 1960 We	st, Su	ite 240	, Но	uston,	Texas 77	7068					
Reason(s) for Filing (Check proper bax)		······································				t (Please expla	iin)	- · · · · · · · · · · · · · · · · · · ·			
New Well		Change in	•		Chan	ge in ow	ner				
Recompletion Change in Operator X	Oil	📙	Dry Ga		A11	changes	effecti	ve date			
Saharan of an internation and	Casinghe		Conden			ary I, I					
and address of previous operator Jac	k A. C	ole, P.	0.	Box 191	l, Farmir	igton, Ni	M 87499				
L DESCRIPTION OF WELL.	AND LE	ASE									
Lease Name Marcus "A"	ne Well No Pool Name Includi								f Lease No.		
	Lybrook Ga				illup State, I			Federal or Fee	SF 078534		
Location	1	060		NI.		1.020	0		· · · · · ·		
Unit Letter F	- :	960	Feet Fr	om The N	orth Line	and	<u>∪</u> Fe	et From The _	West	Line	
Section 33 🔑 Township	24N		Range	7W	NN.	ирм, Rio A	Arriba			County	
					, , , , , , , , , , , , , , , , , , , ,	,		****		COUNTY	
III. DESIGNATION OF TRAN	SPORTE			D NATU							
						Address (Give address to which approved copy of this form is to be sent)					
Gary Energy Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400, Albuquerque, NM 87125					
Gas Company of New			o. Diy	Jan	P.O. B	x 26400	, Albuqi	ierque,	VM 87125))	
If well produces oil or liquids,	Unit	Sec. 33	Т w р. 24N	Rge.	Is gas actually	connected?	When	?	0/25/00		
give location of tanks.	j ^F	133	24N		Yest				8/25/88	·	
If this production is commingled with that i	from any ot	her lease or	pool, giv	e commingl	ing order numb	er:					
IV. COMPLETION DATA		Oil Well	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Per'y	Diff Res'v	
Designate Type of Completion	- (X)	l l	; `	Jas Well	I New Well	WORLOVEI	Deepen	l Ling Dack i	Pattic Vez A	pin kes v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		1	P.B.T.D.			
					7 A10.0 - N						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u></u>			 	<u> </u>			Depth Casing	Shoe		
								'	,		
	,	TUBING,	CASI	NG AND	CEMENTIN	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
										•	
								-			
									•		
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	·							
OIL WELL (Test must be after re			of load	oil and must					or full 24 hou	rş.)	
Date First New Oil Run To Tank	Date of To	est			Producing Me	thod (Flow, pu	ump, gas lift, e	:1c.)			
Length of Test	Tubing Pr	771027			Casing Pressu	.re		Choke Size		7 · 26.	
244641 01 1044											
Actual Prod. During Test					Water - Bbls.			Gas- MCF			
										er d	
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
read trivition (been over by)	(Siles III)										
VI. OPERATOR CERTIFIC	ATE O	F COMF	IJAN	NCE.	<u> </u>						
I hereby certify that the rules and regul				. 🖵		DIL CON	SERV.	ATION I	DIVISIO	NC	
Division have been complied with and	that the info	ormation giv		•							
is true and complete to the best of my l	mowiedge :	and belief.		•	Date	Approve	d				
10 (KH) L											
Signature					∥ By_						
W. J. Holcomb, Operating	Agent fo	or Bannor		gy, Inc.	11						
Printed Name March 7, 1989	(=	505) 326 -	Title -0550		Title						
Date			phone N	₩o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.