Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. UNITED STATES reverse side)

(Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION	FOR PERMIT	TO DRILL DEFI	PEN, OR PLUG	BACK	SF 080536 6. IF INDIAN, ALLOTTEB OR TRIBE NAME	
18. TYPE OF WORK			LIN, ON TEOU	DACK	-	
DRI b. TYPE OF WELL	LL 🖺	DEEPEN	PLUG BA	CK 🗌	7. UNIT AGRESMENT NAME	
	S OTHER		SINGLE MULTI	PLE [
2. NAME OF OPERATOR	OTHER		ZONE L ZONE	PLE X	8. FARM OR LEASE NAME	
Elliott Oil	Co.			Ora 8. WELL NO.		
3. ADDRESS OF OPERATOR					3	
P.O Box 1353	Roswell, N.	M 88201			10. FIELD, AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface FNI & 2190 FEL At proposed prod. sone					Lindrith Gal-Dak	
					11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
same	メ27 0				G.	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					28-25N-3W 12. COUNTY OR PARISH 18. STATE	
					Rio Arriba N.M	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST		16. N	1000		OF ACRES ASSIGNED	
PROPERTY OR LEASE LIS (Also to nearest drig.	unit line, if any	_			160	
18. DISTANCE FROM PROFOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show wheth		8	100	Rota	rv	
· 7250 GR 7 24	GG		TIS NUTHURIZED ARE		22. APPROX. DATE WORK WILL START	
7230 GR 72.7			TANCE WITH ATTACHED		10/1/87	
		ROPOSED CASING AN	D CEMENTING PROGRA	AM This a	action to a chart to violatical and dutel research strought to 43 GFR 316	
BIZE OF ROLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	and a	ippeed antifer comptoff 3165.4.	
See Attached	078	24#	800'	50	0 #3 ft3	
	1/2	11.6#	\$ 3800'	35tag	cs 29 Stage one: 490 ff 3	
			5750	1	Two: 7164+3 Three: 1300f+3	
			0,00		"	
See Attached		The	rouing & upper	150at	plug is to be	
4		pres	kiya (asidi) (a	. Nam s	a i na ita	
_ n Ho	5	Eurisco valla da modo chem 10 M E G E I V E IS				
DOOM 7: 5:	<u> </u>	bleed-off in 15 minutes.				
<u> </u>		61 6 6	asen in 19 min	5199.	0070	
NA ANA	:				OCT2 71987	
FICE MARE ONLAN					Oll Contract	
α - 2 - 0 H		"Approved of this ention doe play", Lilly				
BLM JUN HETON						
B 87 RMIIN ARM						
342	జ్ఞాంక్ట్రి పట్టించిన కార్స్ కార్స్ కార్స్ కార్స్ క్రామ్స్ కేంద్రి కేంద్రి కేంద్రి కేంద్రి కేంద్రి కేంద్రి కేంద్ర					
eventer program, if any.	ROPOSED PROGRAM: If pr il or deepen directionali	oposal is to deepen or pl y, give pertinent data or	or the control of the	sent produ	ctive sone and proposed new productive and true vertical depths. Give blowout	
1	(a) 1					
BIGNED John	(Web nd	Z TITLE A	aent		610610	
(This space for Federal	xander	TITLE A	A-III		DATE 6/26/87	
space lot reneral	or state buice fise)	•				
PERMIT NO.			APPROVAL DATE		A * 1	
					A (2)	
CONDITIONS OF APPROVAL	IN 4 KY .	TITLE				

MMOCC *See Instructions On Reverse Side

184 Ron Fellows

1080 2310

2000

1500

1000

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Edgar L. Risenhoover.

P. O. BOX 2088 GY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section retator Well No. Elliott Oil and Gas Company Ora 3 Unit Letter Township Section County 28 25 North 3 West Rio Arriba Actual Footage Location of Wells 1900 North feet from the line and East feat from the Ground Level Clev. Producing Formation Dedicated Acreages 7249 Gallup - Dakota Gallup Dakota 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 7 No If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1900 Position Agent Company Elliott Oil Co. 8/7/87 SEC. 28 Date Surveyed July 23, 1987 Registered Professional Engineer and/or Land Surveyor

